

Ground Source Heat Pump Association Webinar Series 2020

OPEN-LOOP BOREHOLE GSHPs

Lessons learned from 20 years of open-loop systems in the UK

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6th August 2020

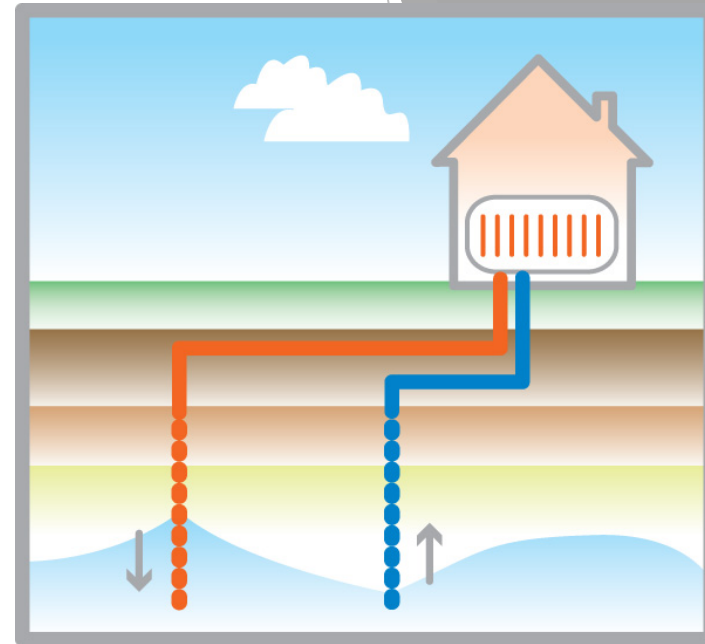
Subjects, to include:

John:

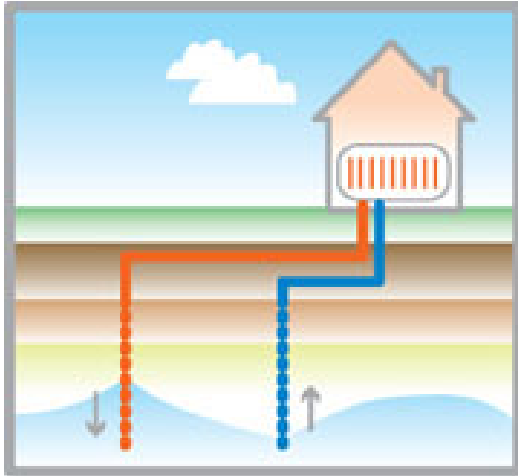
- Regulation
- Basics of open loop boreholes
- Energy; heating & cooling
- Drilling & testing
- A few Open-loop system considerations

Iain:

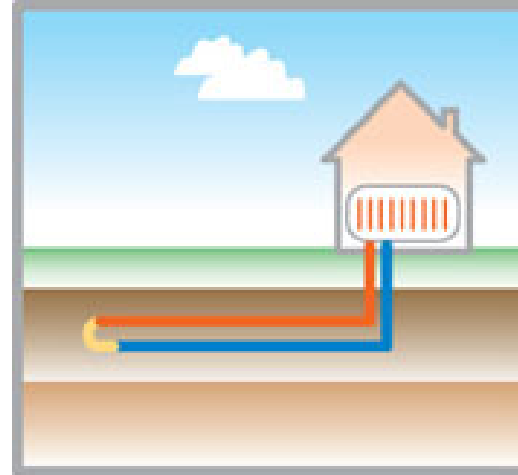
- The Importance of ongoing monitoring of system performance
- The growing enquiries for Open Loop fed district heating networks



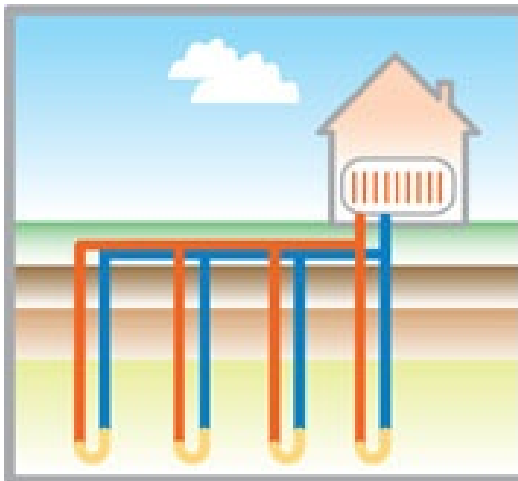
Environment Agency Regulation



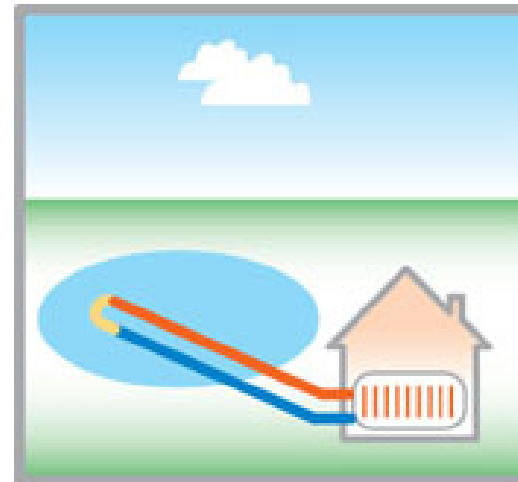
Open-loop.
EA regulates all
schemes $>20\text{m}^3/\text{day}$
(Water Resource
regulations)



EA not
involved,
(too many
and low or
no impact)



EA not
involved.
(Some
involvement
with large
schemes via
planning)



EA involved
with river,
lake, estuary
and sea-
based
schemes

Note also: Coal Authority – permit to drill required

Typical Regulatory works and timeframe

- ▶ From receipt of order, the open-loop design, construction and regulatory process >9 months
- ▶ Pre-application (for all >20m³/day systems)
- ▶ Water-features survey
- ▶ Drilling and formal test-pumping
- ▶ Data analysis, hydrogeology, reporting
- ▶ Abstraction and environmental (discharge) permit applications
- ▶ *Smaller and/or balanced systems now have environmental permit exemption (simplifies the process – and saves £5k!)*

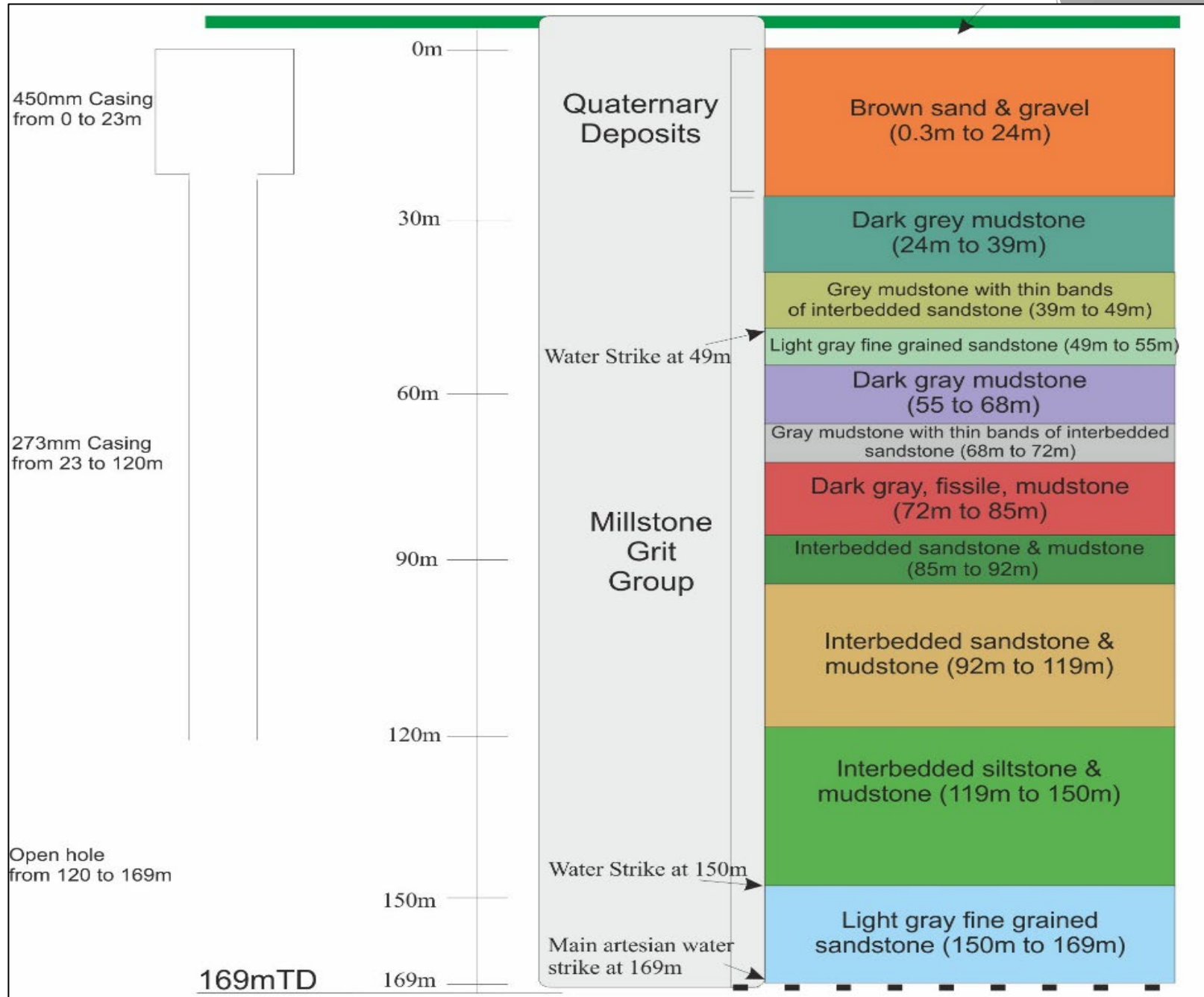


Open Loop. A different beast!

- ▶ Open loop design; fundamentally different to closed loop
- ▶ UK Geology is well known, 1.5 million BGS Logs. BUT - MUST involve the right expertise at an early stage
- ▶ GSHPA/CIBSE CP3 and GSHPA Good Practice Guidelines
- ▶ Geology, Hydrogeology, Thermogeology, Geochemistry, Hydraulics, Borehole engineering, Abstraction, Injection, Casing design, Drilling, Testing, Regulation, Wellheads & chambers...
 - ▶ ...as well as all the building physics and heat/cool design requirements in common with closed loop

Borehole design.

Abstraction borehole design may differ from injection



Borehole photos



Energy available

Consistent source temperature ($\approx 10^{\circ}\text{C}$ in Scotland to 13°C in south of England. London can be higher)

Heat available = $Sc \times \Delta T \times Q$

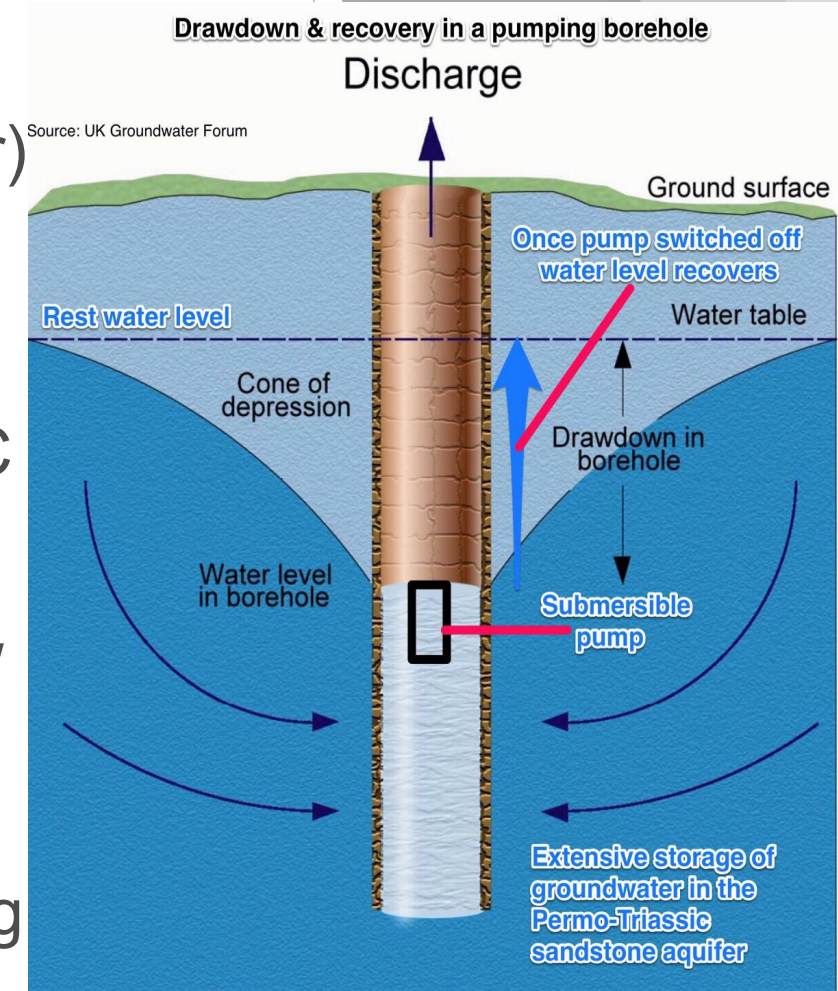
Sc = Specific heat capacity of water $4200\text{J/l/}^{\circ}\text{C}$

ΔT = temp change across heat exchanger, say 5°C

Q = groundwater flow rate

So for a 10l/second flow rate there is about 300kW of heat available, assuming $\text{COP} = 3.5$.

OPEN LOOP CAN SUPPORT SYSTEMS OF $\approx 20\text{kW}$ to many mega-Watts heating and/or cooling



DRILLING RIGS.....and drilling rigs



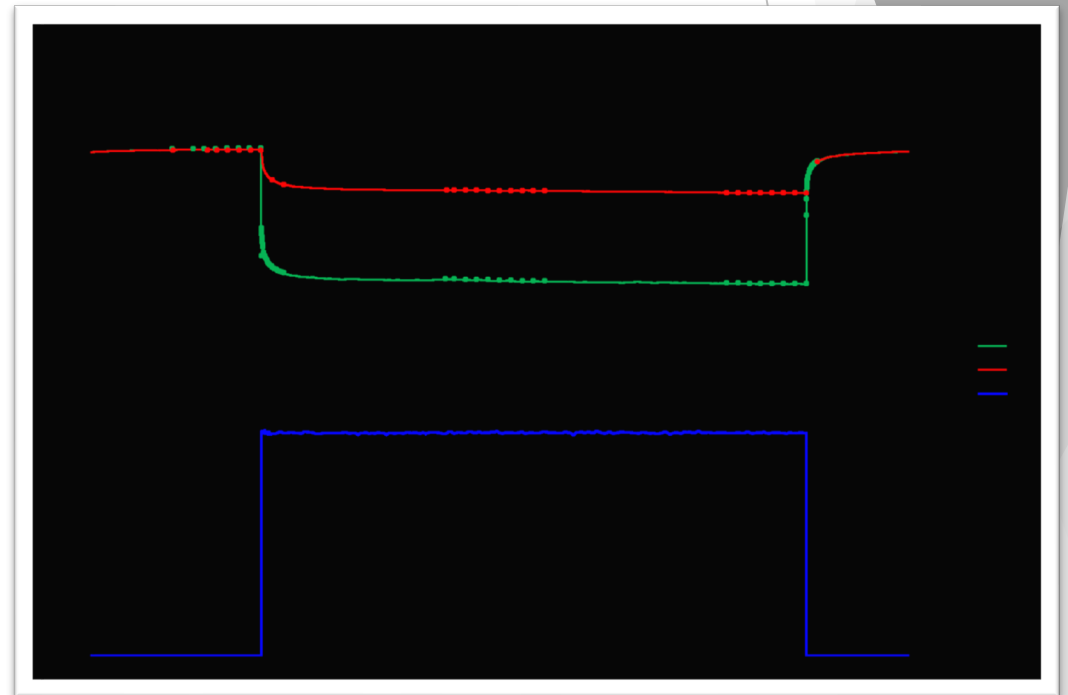
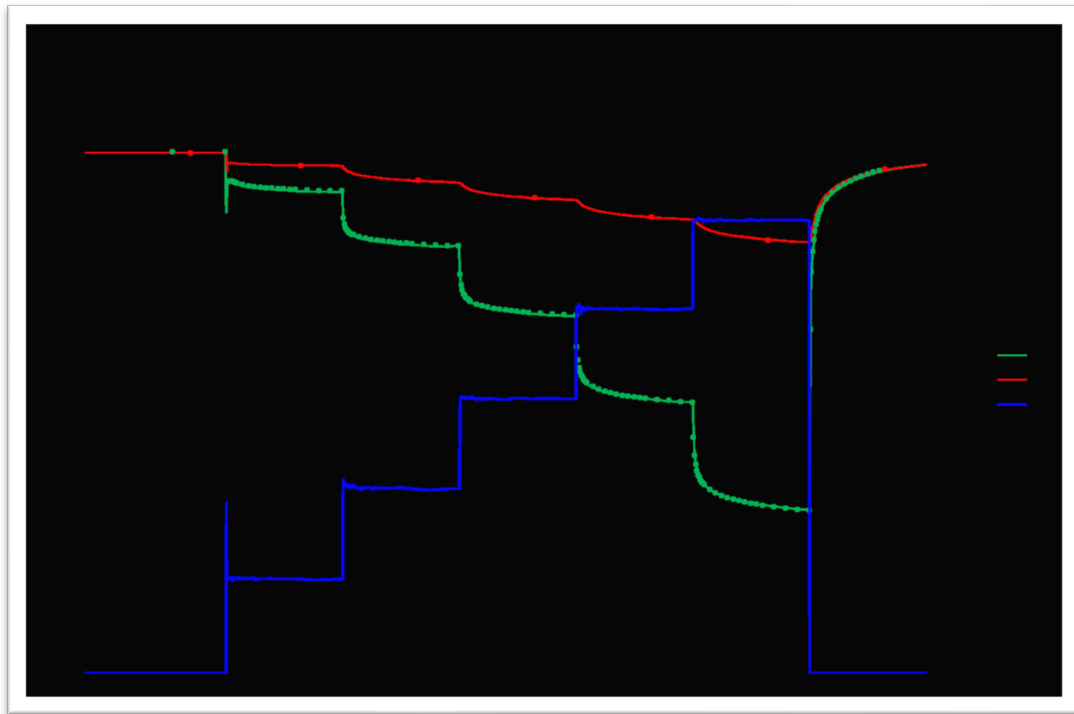
Test pumping

Testing; Usually specified by Environment Agency

Abstraction & re-injection tests

Monitor flow rate, drawdown, draw-up, water quality....

Only after 'operational' tests can permanent pump be specified



Cooling

- ▶ PASSIVE COOLING: Temperature from a borehole of 10 - 12°C excellent for passive (no compressor) cooling. Very high COP_c
- ▶ ACTIVE COOLING as required, with lower COP_c
- ▶ A well balanced open loop system is *the most efficient means of heating/cooling any building*:
 - ▶ Little or no net heat extraction/discharge
 - ▶ Additional efficiencies from cooled or warmed water for the following season (ATES systems in the right conditions)

Other considerations

- ▶ Borehole location and separation.
 - ▶ Multiple borehole pairs can be used. BUT, assessment, modelling of interaction (thermal and hydraulic) needed
- ▶ Groundwater chemistry. Iron, Manganese at elevated concentration can be a serious constraint
 - ▶ Maintain flow and pressure through the system and no exposure of water to atmosphere
- ▶ Microbiology. Good disinfection of equipment during drilling and testing. Further disinfection of borehole after completion
 - ▶ Microbiology growth in borehole, pipeline, PHXs can cause clogging and loss of efficiency

There are many lessons learnt....

- The Importance of ongoing monitoring of system performance
- Many FM teams adopt 'out of sight, out of mind' policy
- It is critically important to be able to interrogate operational trends
- To be able to do this, we need to log...
 - Borehole operational characteristics
 - Abstraction & recharge temperatures
 - Flow rates / volumes (against water levels)
 - Pump performance is checked through maintenance programme
 - Pressure before & after plate heat exchanger are monitored
- All operational data to be compared to original benchmark test data

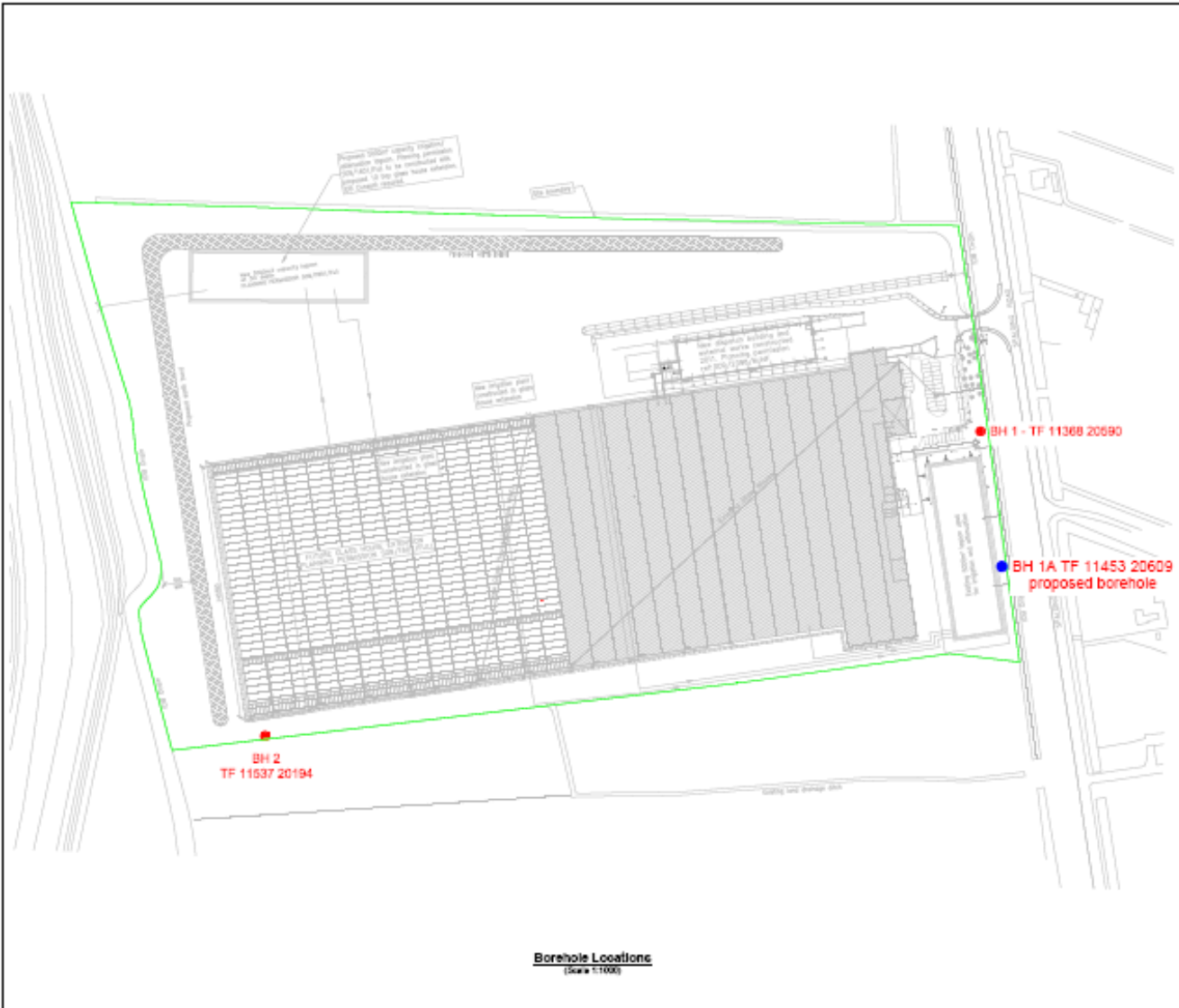
Lincolnshire Herbs Ltd - 3,400kW Heating Only Scheme

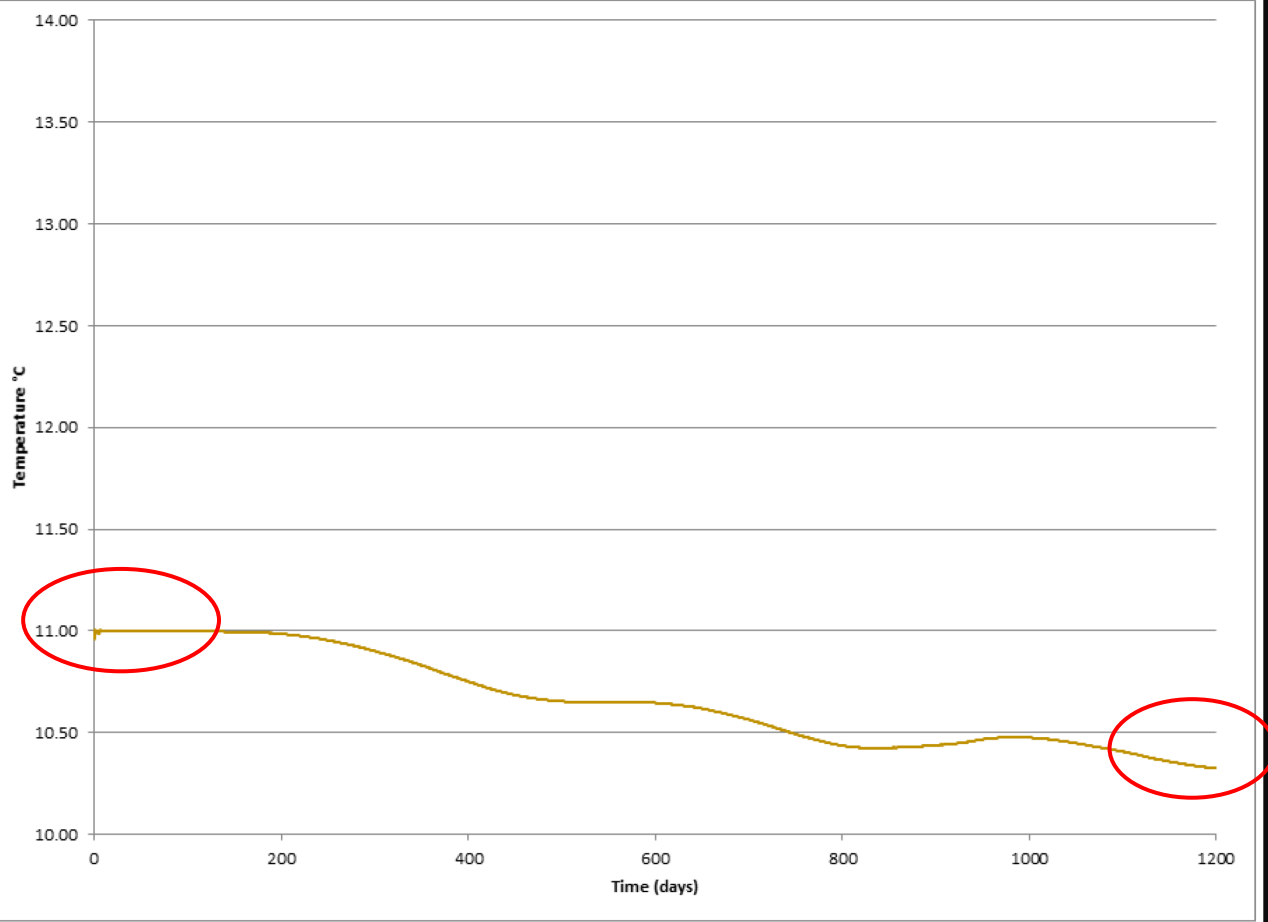
Two abstraction wells – 1 recharge well installed in 2014/15

Peak flow is 130 l/sec

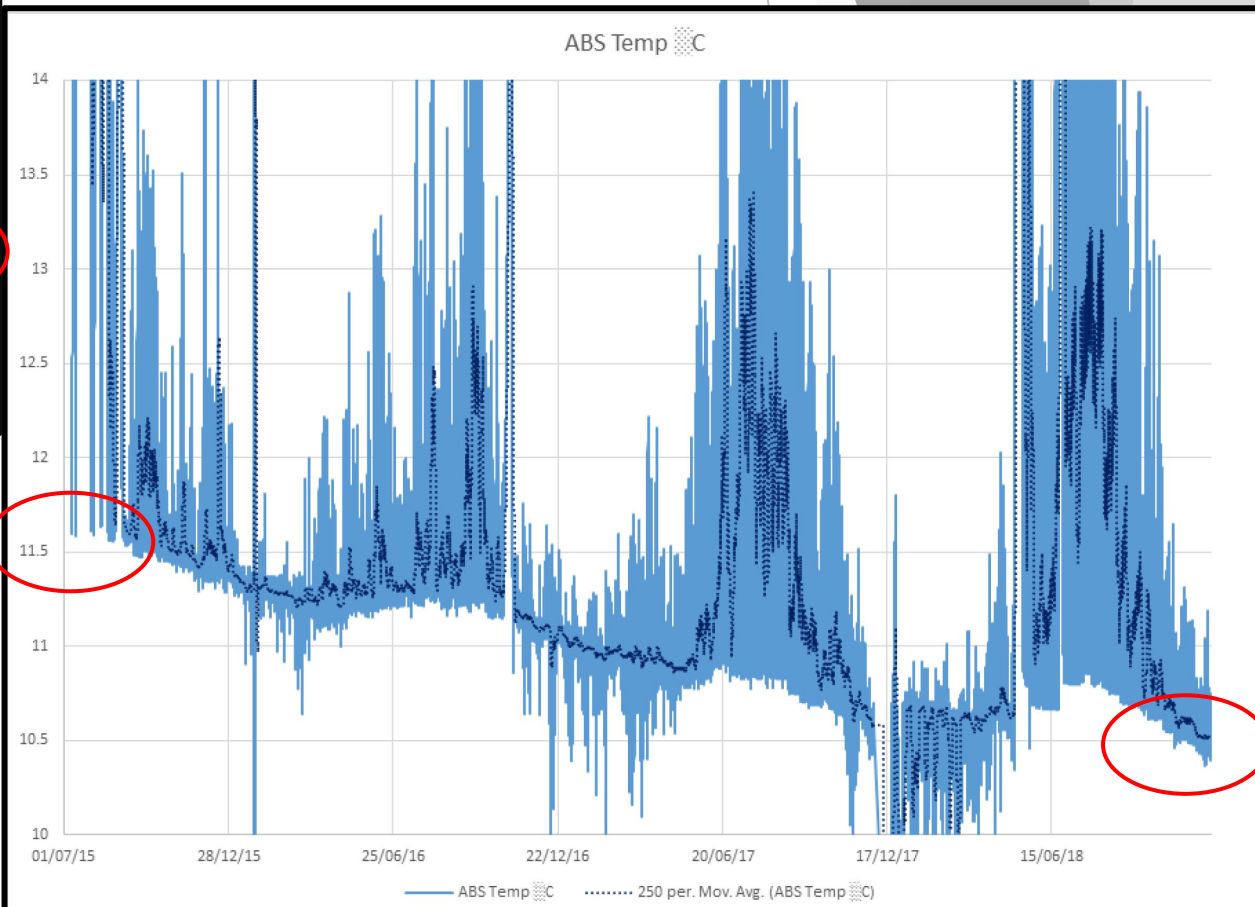
Full monitoring suite so performance trends can be understood & interpreted

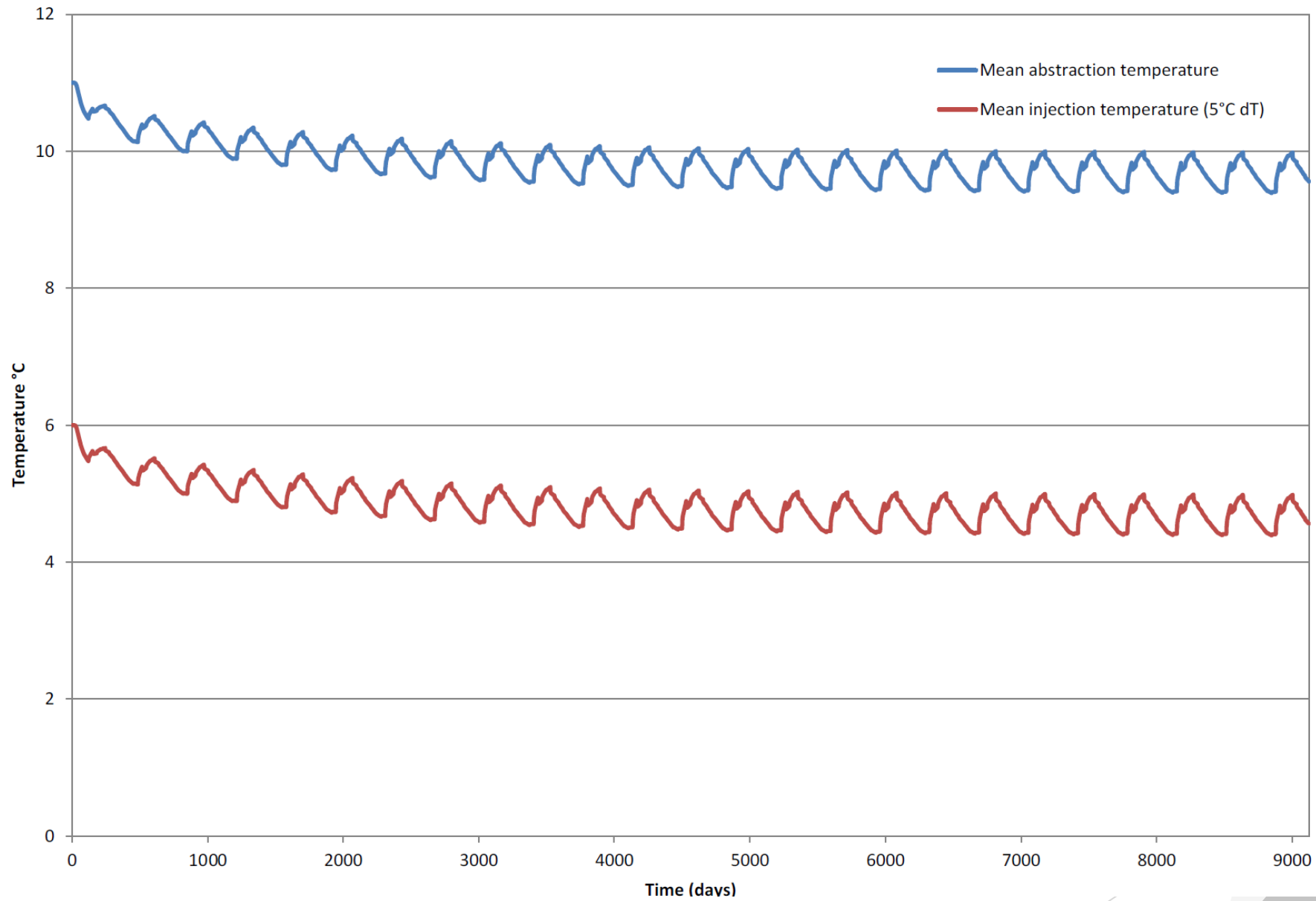


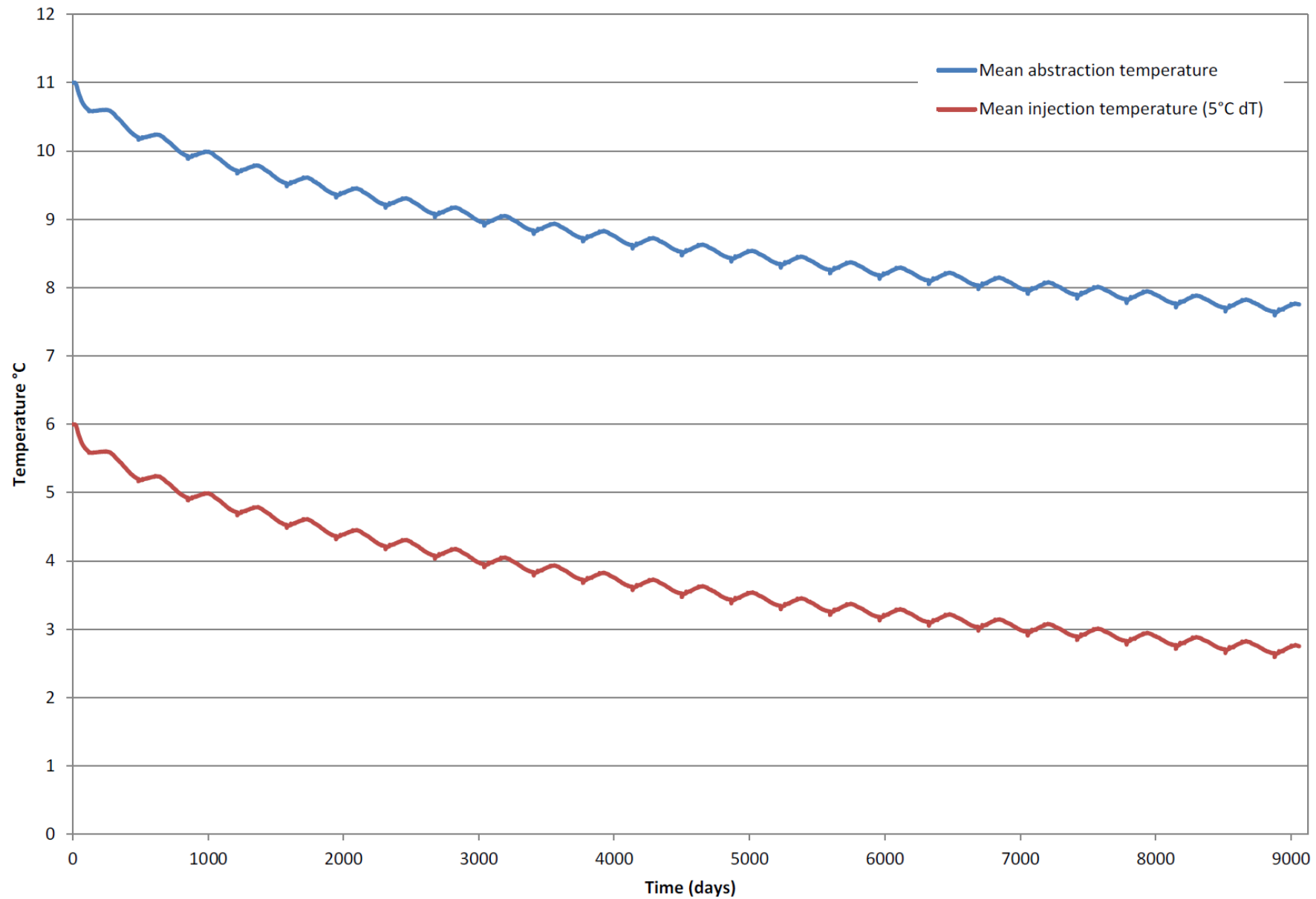




Actual ongoing data results 3.5 years







District Heating Networks....

- Open Loop Boreholes now being considered....Why ?
- Lower temperature DHN's can now use high temp heat pumps
 - They are usually massive heating only loads 4 – 40MW !
 - Ground source system not likely to realistically provide the higher loads but can provide good contribution with a bivalent / hybrid system
 - Would be able to offer greater load capability if serving cooling load too
 - Incredibly important to model the ground to identify level of sustainable use
 - Ongoing monitoring remains of critical importance to see trends

Questions.....

and thank you

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