

Soil Thermal Conductivity Testing: When and How?



Welcome!

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Gaia
Geothermal



GeoCubeTM
Thermal Conductivity Test Equipment



About Gaia Geothermal, LLC

- USA-based software firm that develops geothermal loopfield design and TC/TRT analysis tools
- In business for over a decade
- Customers in approx. 60 countries
- www.gaiageo.com





Class Outline

- First things first: Is a geo system justified?
- Is a TC test necessary?
- What does a TC test look like in the field?
- TC test data analysis and report generation
- Typical errors and bad data sets



Learning Objectives

In today's presentation you will learn:

- A step-by-step process for determining if geo is a good fit for a project
- A step-by-step process for determining when it is important to conduct a TC test
- What a field TC test looks/feels like
- What good/bad TC test data look like



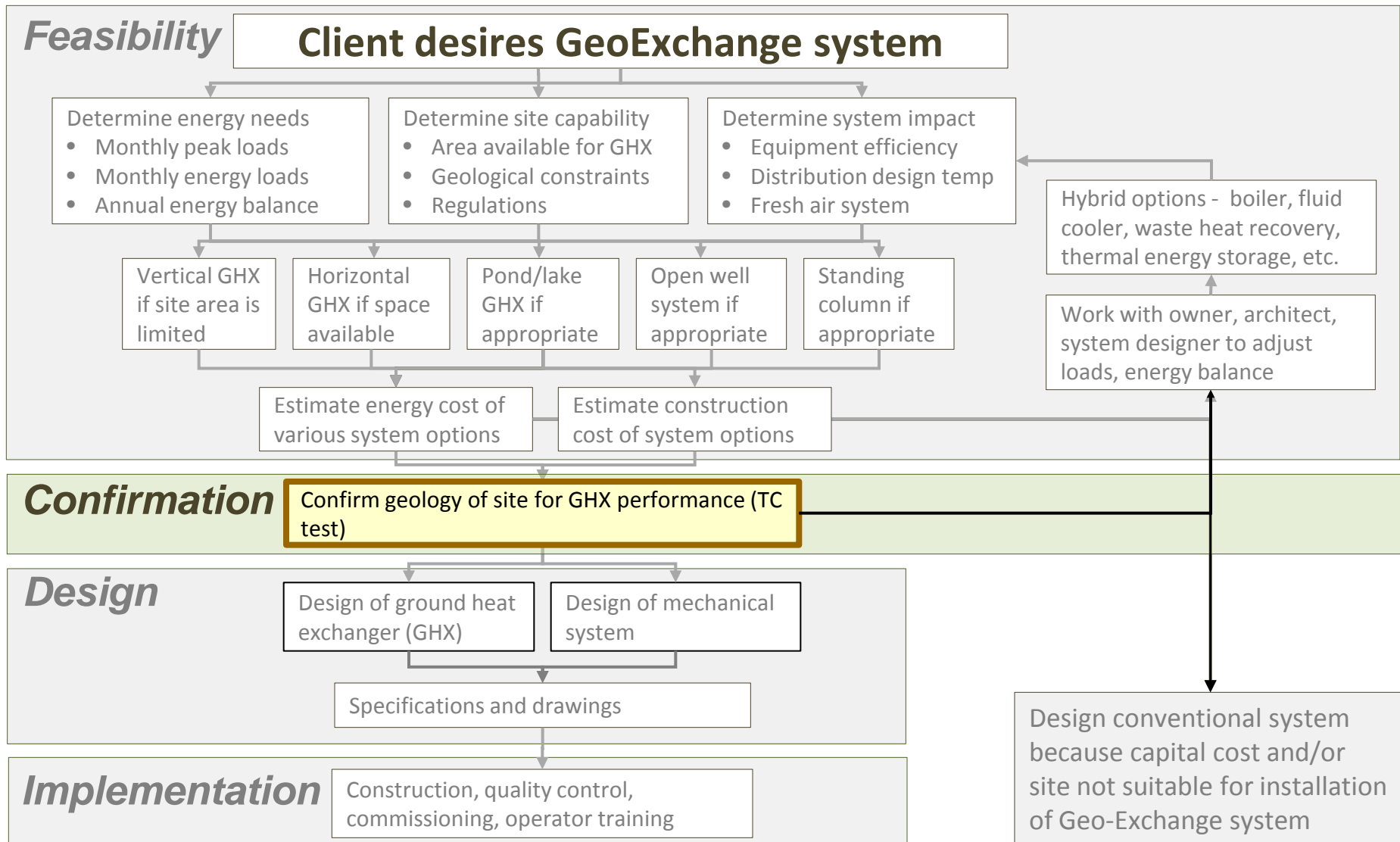
Is a Geo System Justified?

- Before you conduct a TC test it is important to first determine if a geothermal system is the right technology for the project
- If a geo system is a good solution a TC test is not always necessary
- There is a logical, analytic framework for determining:
 - is a geo system justified?
 - is a TC test warranted?

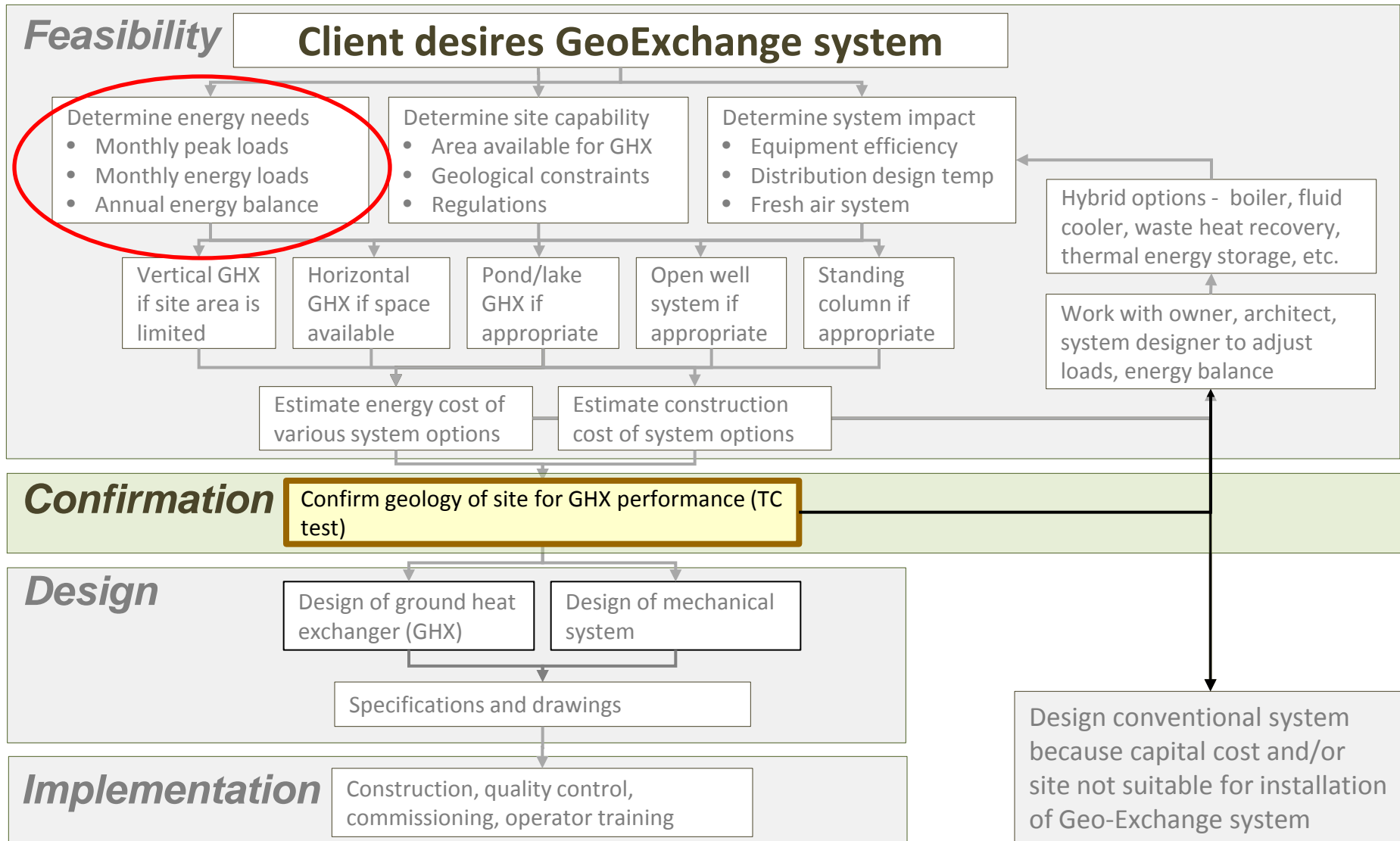
Is a Geo System Justified: An Example



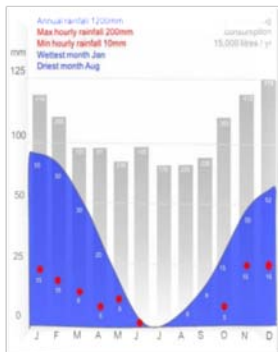
Is a Geo System Justified?



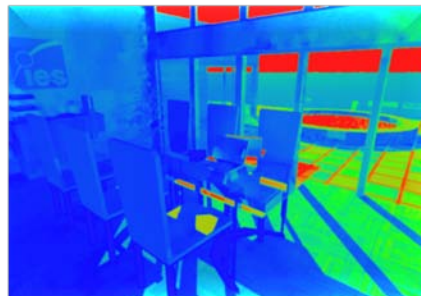
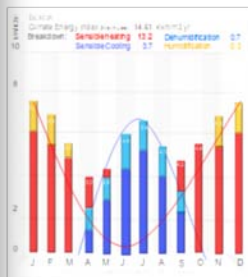
Is a Geo System Justified?



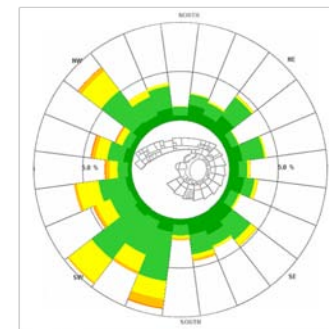
Is a Geo System Justified: Energy



Monthly Energy Output*



Daylight contours



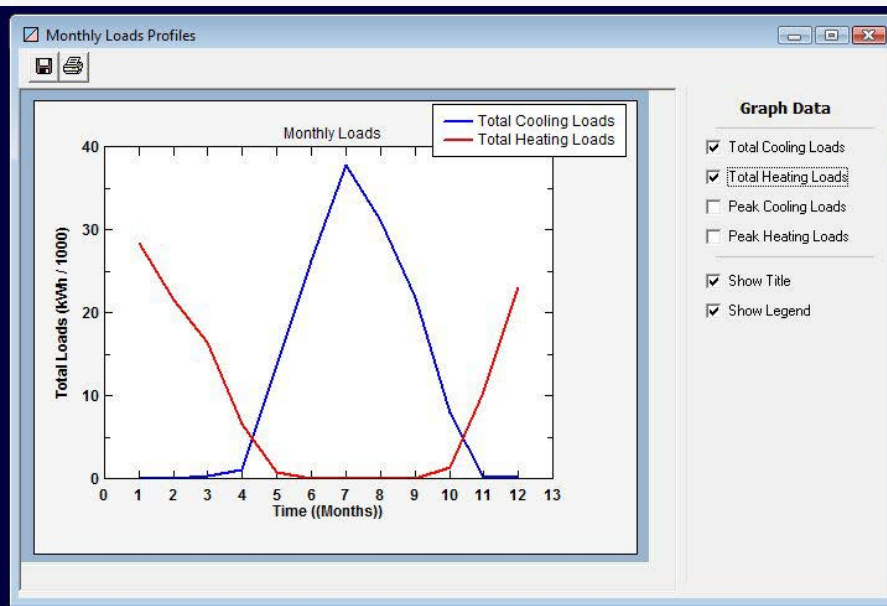
Climate Understanding

Average Block Loads

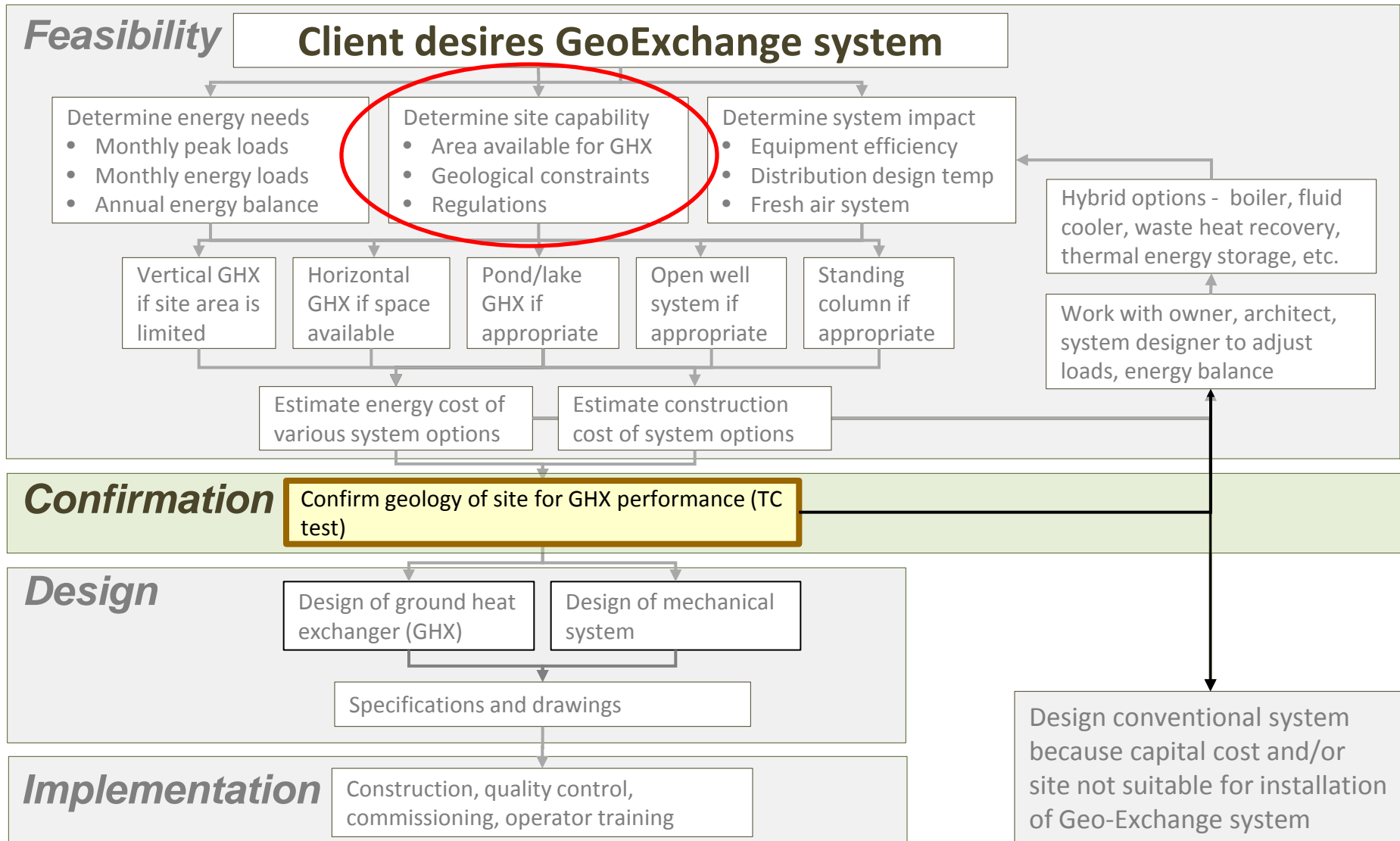
Monthly Load Data

	Cooling		Heating	
	Total (kWh)	Peak (kW)	Total (kWh)	Peak (kW)
January	14	4	28336	222
February	18	3	21505	231
March	276	32	16437	219
April	1095	90	6552	177
May	13623	182	824	74
June	26256	206	6	3
July	37805	222	0	0
August	31092	208	0	0
September	21804	191	62	17
October	7971	104	1360	127
November	120	8	10554	193
December	187	21	23040	238
Total:	140261	3.0	108676	3.0

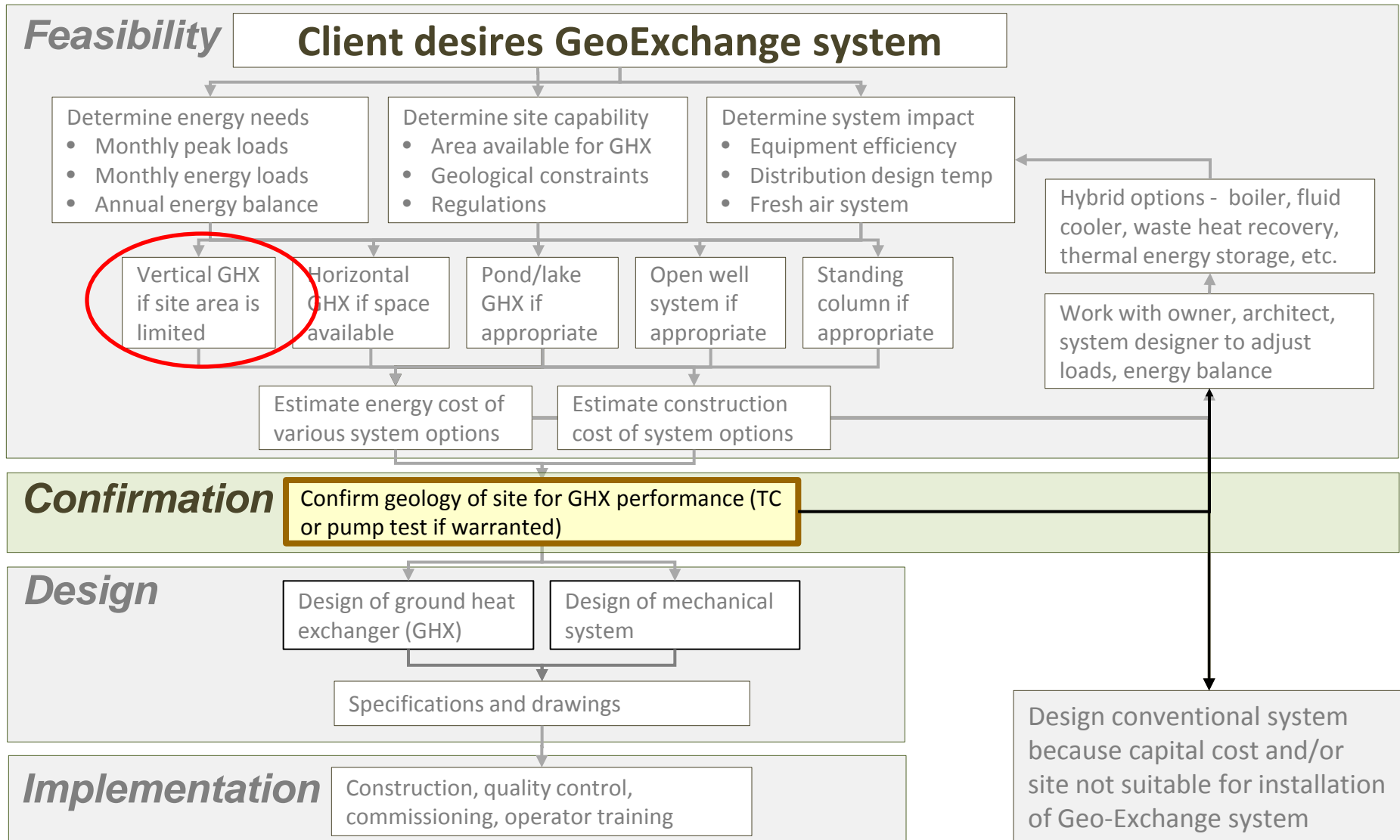
Flow Rate: 11.4 (L/min)/3.5kw
 Unit Inlet (°C): 32.2 4.4



Is a Geo System Justified?



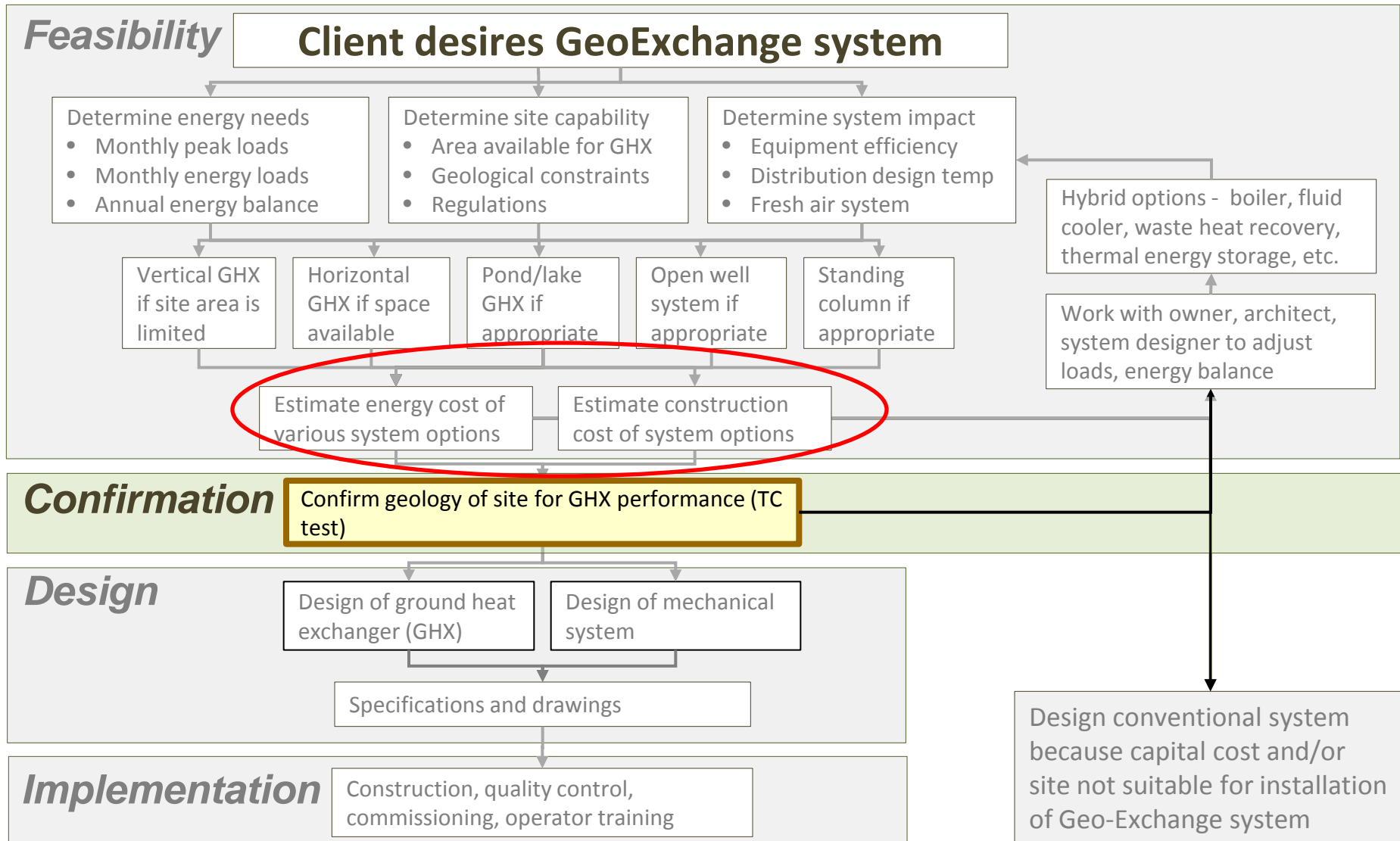
Is a Geo System Justified?



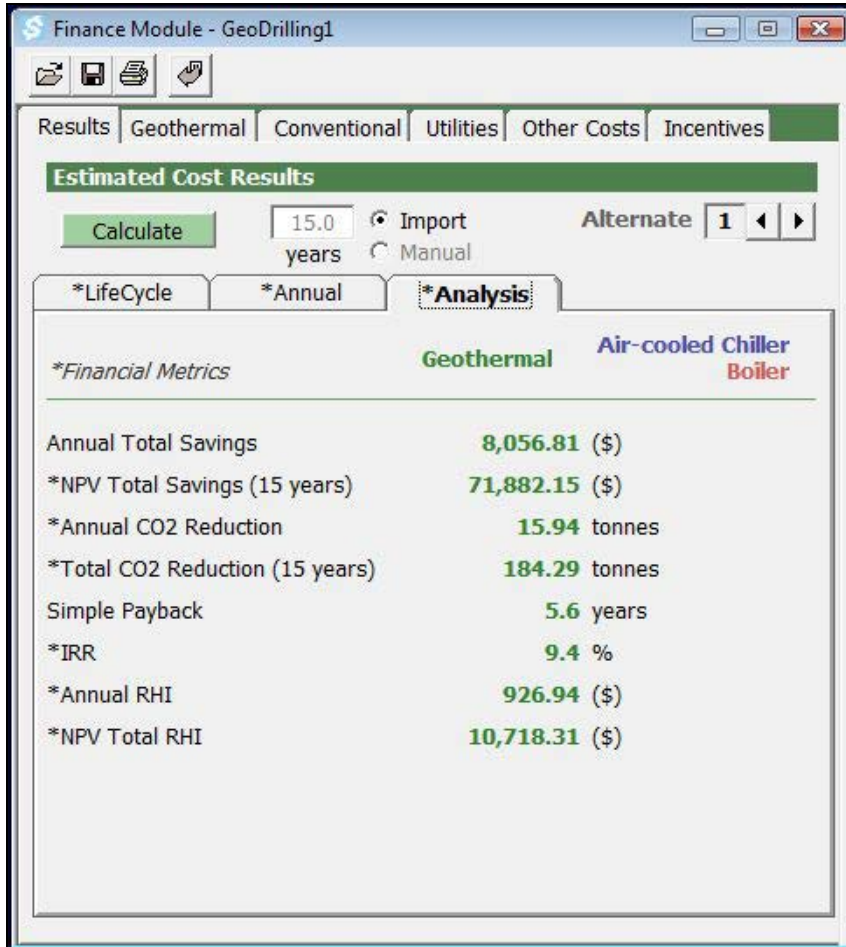
Is a Geo System Justified: The Site



Is A Geo System Justified?



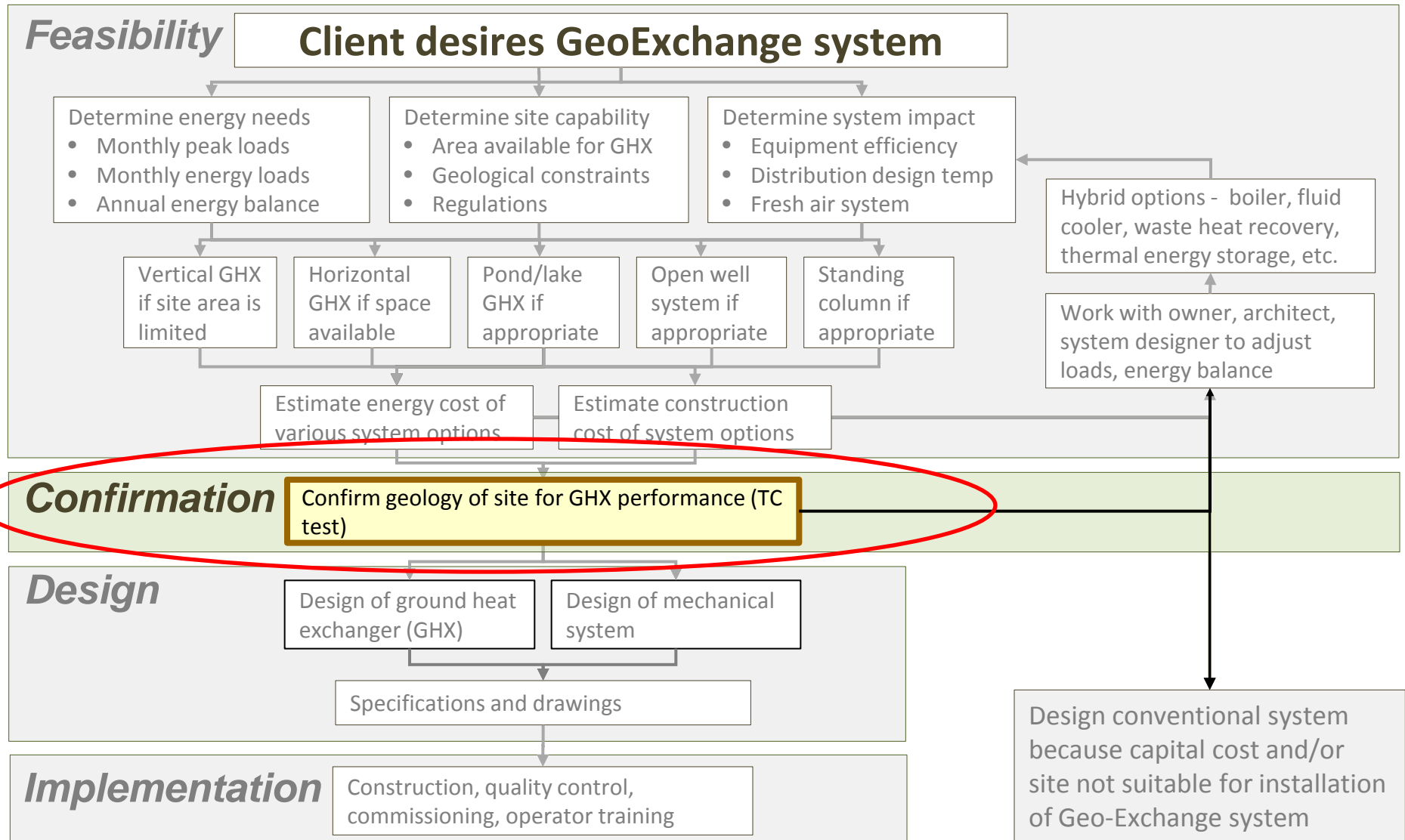
Is a Geo System Justified: Payback?



Using GLD, we can conduct a quick and comprehensive lifecycle analysis.

The Geo system payback looks good and the client decides to move forward with geo. Now, it is time to determine whether or not to conduct a TC test.

Is a TC Test Justified?



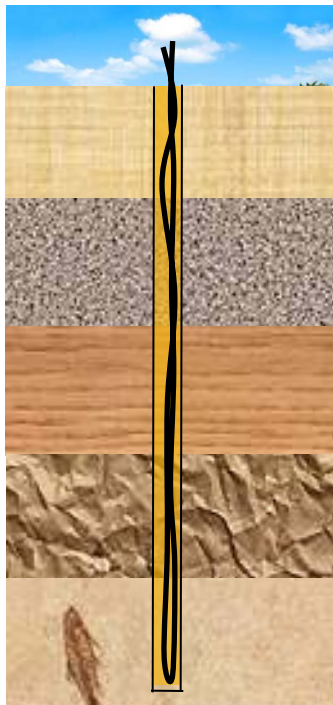


Is a TC Test Justified?

- Before you conduct a TC test it is important to first determine if it is necessary
- First estimate the conductivity
- Second, conduct a best case/worst case sensitivity analysis
- Third, compare the best case/worst case installation costs
- Determine whether or not to perform a TC test

Is a TC Test Justified: TC Estimates

Estimate the TC values from drill logs, data tables, geological data, etc.



Minnesota Unique Well No.		County	Hennepin	MINNESOTA DEPARTMENT OF HEALTH		Entry Date	12/14/2010
782101		Quad	Hopkins	WELL AND BORING RECORD		Update Date	03/07/2011
		Quad ID	104B			Received Date	02/18/2011
						<i>Minnesota Statutes Chapter 103I</i>	
Well Name DNR 08 27059				Well Depth	Depth Completed	Date Well Completed	
Township Range Dir Section Subsections Elevation				972 ft.	953 ft.	01/26/2011	
118	22	W	32	ACAAAA	Elevation Method	7.5 minute topographic map (+/- 5 feet)	
				Drilling Method Dual Rotary			
Geological Material				Color	Hardness	From	To
SAND				BROWN	SOFT	0	1
GRAVEL/CLAY				BROWN	SOFT	1	9
GRAVEL/SAND				BROWN	SOFT	9	33
FINE SILTY SAND				BROWN	SOFT	33	68
SAND, GRAVEL, CLAY, ROCKS				BROWN	SOFT	68	95
SAND, GRAVEL, ROCKS				BROWN	SOFT	95	129
CLAY & GRAVEL				BROWN	SOFT	129	155
CLAY & GRAVEL				GRAY	SOFT	155	170
MEDIUM SAND				BROWN	SOFT	170	182
GRAVEL				GRAY	SOFT	182	192
SHALE				BRN/GRN	SOFT	192	197
SANDSTONE				GRAY	SOFT	197	210
SANDSTONE				GRY/BRN	SOFT	210	228
SANDSTONE & SHALE				BRN/RED	SOFT	228	229
SANDSTONE & SHALE				VARIED	MED-HRD	229	235
LIMESTONE				TAN/PNK	MED-HRD	235	375
SANDSTONE				WHITE	MEDIUM	375	390
SANDSTONE				WHT/PNK	MEDIUM	390	407
SANDSTONE & SHALE LAYERS				VARIED	MEDIUM	407	425
SANDSTONE				WHT/PNK	MEDIUM	425	460
SANDSTONE & SHALE				GRY/GRN	MEDIUM	460	470
SANDSTONE & SHALE				TAN/GRN	MEDIUM	470	510
Drilling Fluid				Well Hydrofractured? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Water				From Ft. to Ft.			
Use				Monitor well			
Casing Type				Steel (black or low carbon) Joint Welded Drive Shoe? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
No Above/Below				ft.			
Casing Diameter		Weight		Hole Diameter			
10 in. to 192 ft.		40.48 lbs./ft.		10.75 in. to 235 ft.			
4 in. to 855 ft.		10.79 lbs./ft.		10 in. to 953 ft.			
Open Hole				from 855 ft. to 953 ft.			
Screen NO				Make Type			

Is a TC Test Justified: Best Case/Worst Case

Enter the best case/worst case TC values into design software and calculate drilling requirements.

Borehole Design Project - GeoDrilling1

Results | Fluid | Soil | U-Tube | Pattern | Extra kW | Information

Undisturbed Ground Temperature

Ground Temperature: 16.7 °C

Soil Thermal Properties

View Layer Calculator

Thermal Conductivity: 1.90 W/(m·K)

Thermal Diffusivity: 0.070 m²/day

Diffusivity Calculator | Check Soil Tables

Modeling Time Period

Prediction Time: 15.0 years

Borehole Design Project #2

Results | Fluid | Soil | U-Tube | Pattern | Extra kW | Information

Undisturbed Ground Temperature

Ground Temperature: 16.7 °C

Soil Thermal Properties

View Layer Calculator

Thermal Conductivity: 2.77 W/(m·K)

Thermal Diffusivity: 0.076 m²/day

Diffusivity Calculator | Check Soil Tables

Modeling Time Period

Prediction Time: 15.0 years

Is a TC Test Justified: Best Case/Worst Case

Total Length (m) 5699.5

Total Length (m) 4581.9

Borehole Design Project - GeoDrilling1

Results | Fluid | Soil | U-Tube | Pattern | Extra kW | Information

Calculate | Design Day | **COOLING** | HEATING

Total Length (m):	5699.5	3381.3
Borehole Number:	60	60
Borehole Length (m):	95.0	56.4
Ground Temperature Change (°C):	+0.9	+1.5
Unit Inlet (°C):	32.2	4.4
Unit Outlet (°C):	37.9	1.2
Total Unit Capacity (kW):	313.2	237.6
Peak Load (kW):	221.5	237.6
Peak Demand (kW):	62.2	65.4
Heat Pump COP:	3.6	3.6
System COP:	3.6	3.6
System Flow Rate (L/min):	715.3	767.2

Optional Cooling Tower/Boiler

Condenser Capacity (kW):	0.0	0 %
Cooling Tower Flow Rate (L/min):	0.0	0 %
Cooling Range (°C):	2.8	Boiler
Annual Operating Hours (hr/yr):	0	0 %
Boiler Capacity (kW):	0.0	Load Balance

Borehole Design Project #2

Results | Fluid | Soil | U-Tube | Pattern | Extra kW | Information

Calculate | Design Day | **COOLING** | HEATING

Total Length (m):	4581.9	2851.7
Borehole Number:	60	60
Borehole Length (m):	76.4	47.5
Ground Temperature Change (°C):	+0.8	+1.2
Unit Inlet (°C):	32.2	4.4
Unit Outlet (°C):	37.9	1.2
Total Unit Capacity (kW):	313.2	237.6
Peak Load (kW):	221.5	237.6
Peak Demand (kW):	62.2	65.4
Heat Pump COP:	3.6	3.6
System COP:	3.6	3.6
System Flow Rate (L/min):	715.3	767.2

Optional Cooling Tower/Boiler

Condenser Capacity (kW):	0.0	0 %
Cooling Tower Flow Rate (L/min):	0.0	0 %
Cooling Range (°C):	5.7	Boiler
Annual Operating Hours (hr/yr):	0	0 %
Boiler Capacity (kW):	0.0	Load Balance

Is a TC Test Justified: Best Case/Worst Case

$$\$205,200 - \$164,952 = \$40,248$$

Finance Module - GeoDrilling1

Results | Geothermal | Conventional | Utilities | Other Costs | Incentives

Estimated Cost Results

Calculate 15.0 years Import Manual Alternate 1

*LifeCycle *Annual *Analysis

	Geothermal	Air-cooled Chiller Boiler
<i>*Variable Costs (\$)</i>		
Energy	100,594.87	0.00
CO2 Emissions	9,880.88	0.00
Water	0.00	0.00
Maintenance	0.00	0.00
Mechanical Room Lease	0.00	0.00
<i>*Fixed Costs (\$)</i>		
Installation: *Subsurface	205,200.00	---
Installation: Equipment	0.00	0.00
Installation: *Controls	0.00	0.00
*Tax Credits	0.00	---
*Depreciation	0.00	0.00
Equipment: *Replacement	0.00	0.00
Salvage	---	---
Lifecycle Total	315,675.74	0.00

Finance Module - GeoDrilling1

Results | Geothermal | Conventional | Utilities | Other Costs | Incentives

Estimated Cost Results

Calculate 15.0 years Import Manual Alternate 1

*LifeCycle *Annual *Analysis

	Geothermal	Air-cooled Chiller Boiler
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Energy	100,594.87	0.00
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Maintenance	0.00	0.00
Mechanical Room Lease	0.00	0.00
<i>*Fixed Costs (\$)</i>		
Installation: *Subsurface	164,952.00	---
Installation: Equipment	0.00	0.00
Installation: *Controls	0.00	0.00
*Tax Credits	0.00	---
*Depreciation	0.00	0.00
Equipment: *Replacement	0.00	0.00
Salvage	---	---
Lifecycle Total	275,427.74	0.00



Is a TC Test Justified: Best Case/Worst Case

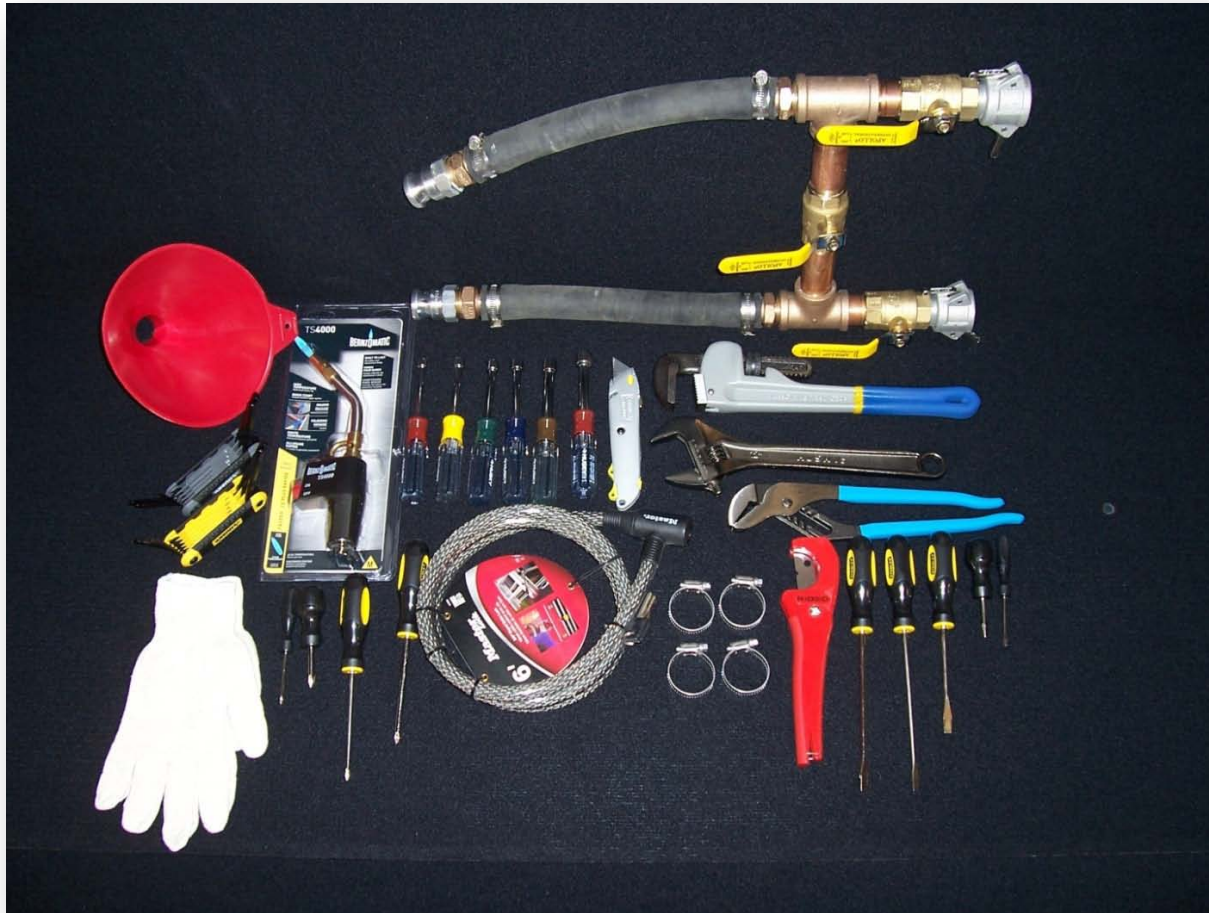
Maximum loopfield cost difference:	\$40,248
TC Test Cost:	<u>\$10,000</u>
Difference:	\$30,248

Perform a TC test? Absolutely!
Why? You might save your clients \$30,000!

What a Field Test Looks Like



What a Field Test Looks Like: Tools



What a Field Test Looks Like



What a Field Test Looks Like



What a Field Test Looks Like





Native Ground Temperature: An Aside

- Direct measurement
 - Insert temperature measuring device into loop and record temperature every X meters and calculate mean
- Circulating temperature measurement
 - Set logging interval to two seconds and record circulating data for about ten minutes
 - Watch for pump heat

What a Field Test Looks Like



What a Field Test Looks Like





Purging Air From The System: An Aside

- Use bypass valve assembly
- Critical to test operation
- Critical to stable data collection
- Improper purging can cause damage to test equipment



What a Field Test Looks Like

- Verify all sensors are connected and communicating with the logger
- Start circulating pump and engage the heating elements
 - You want to obtain ~ 50- 75 Watts per vertical meter of bore
- Verify proper readings
- Secure and lock unit

What a Field Test Looks Like



What a Field Test Looks Like



What a Field Test Looks Like



What a Field Test Looks Like



Data Analysis

Ground Loop Design Thermal Conductivity Report - 3/7/2011



Project Name: Thermal Conductivity Test Bore

Project Address: 5115 Industrial Street

City: Maple Plain

State: MN

Zip: 55359

Prepared By: Joe "TC" Engineer

Email: info@precisiongeothermal.com

Phone:

Drill Date: 2/3/2011

TC Test Date(s): 3/5/2011

>>

3/7/2011

Client Name: TC Customer

Address Line 1: 1234 Main Street

Address Line 2:

City: Big Town

State: MN

Zip: 55555

Phone:

Fax:

Email: tc@conductivity.com

Calculation Results

Thermal Conductivity (Btu/h*ft**F) :	1.80
Thermal Diffusivity (est.) (ft**2/day) :	21.6
Average Heat Flux (W/R) :	22.5
BH Thermal Resist (BTR) (h*ft**F/Btu) :	0.18
Average Flow Rate (gpm) :	7.26
Test Duration (hr) :	28
Calculation Interval :	12.0 - 40.0 Hours

Borehole Input Parameters

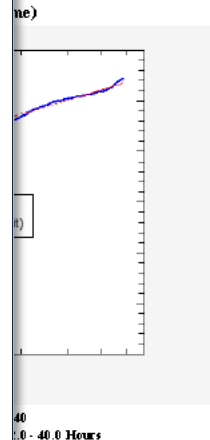
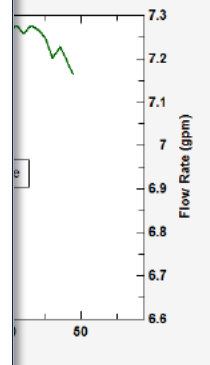
Undisturbed Ground Temperature (°F) :	59.6	(Auto-Estimated)
Depth (ft) :	250.0	
Borehole Diameter (in) :	5.00	
Pipe Size:	1 in. (25 mm)	
Grout Thermal Conductivity (Btu/h*ft**F) :	1.00	
Drilling Method :	Standard	
Drilling Time (hr) :	5.0	

Diffusivity Input Parameters

Soil/Rock Specific Heat - Dry (Btu/(°F*lbm)) :	0.200
Soil/Rock Density - Dry (lb/ft**3) :	100.0
Moisture (0-100) (%) :	0.0

Flow Rate Input Parameters

TC Unit ModelName	GeoCube Standard
-------------------	------------------



und thermal properties that are injecting a known and constant ure response. A competent test ermal conductivity, the calculated values, critical for the optimal to design an optimized, cost

ation

ation. Typically, this temperature le automatically estimates this unit data logger. The this value with temperature e test bore, the undisturbed he testing company waits a as to ensure that the ground has

Design Thermal Conductivity ults. The line source model, very broadly-referenced in the y. To analyze test data, the plotted versus the natural log of al data and the slope of the line ata analysis procedure may be st fit between the empirical data mperature data are not included steady state rather than

on

culated from the recorded in-situ can be used in the line-source d borehole thermal resistance is e spacing, grout resistance and may be entered into a design parameters for the boreholes ing to the general equation used 7 for example).

conductivity value (which at, density and moisture transfer in the soil and ermal loopfield design.

SHRAE) offers a set of s. These can be found in id procedures are as

time is recommended. rature should be recorded

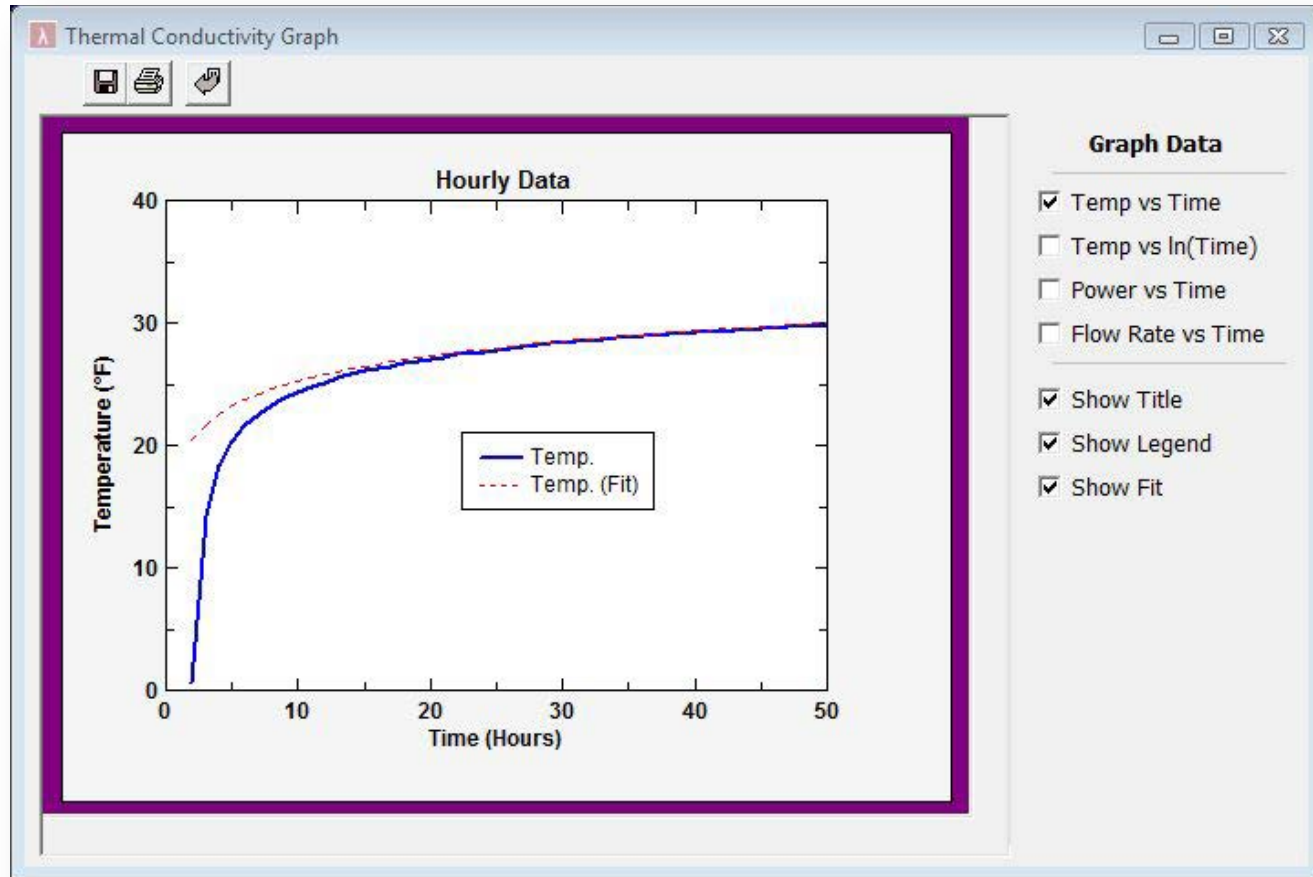
5% of the average power The average heat flux oads in the borehole.



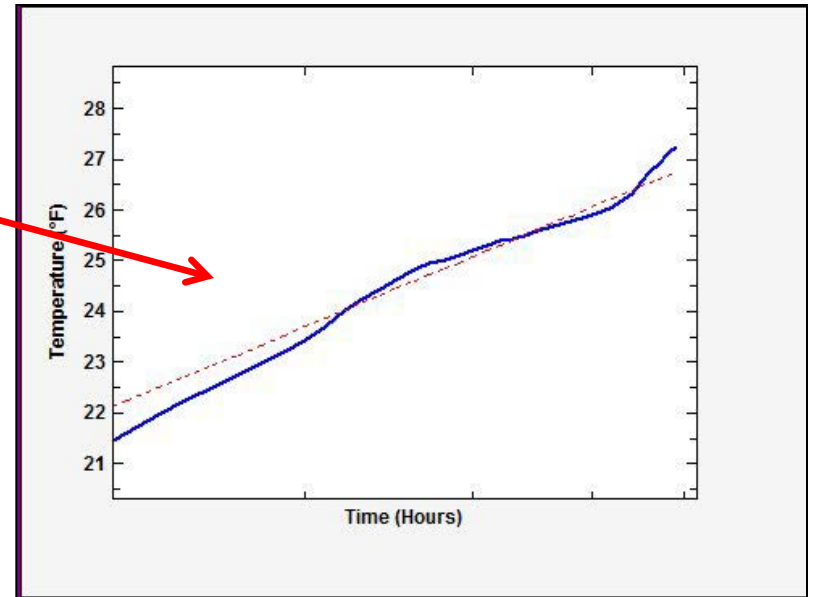
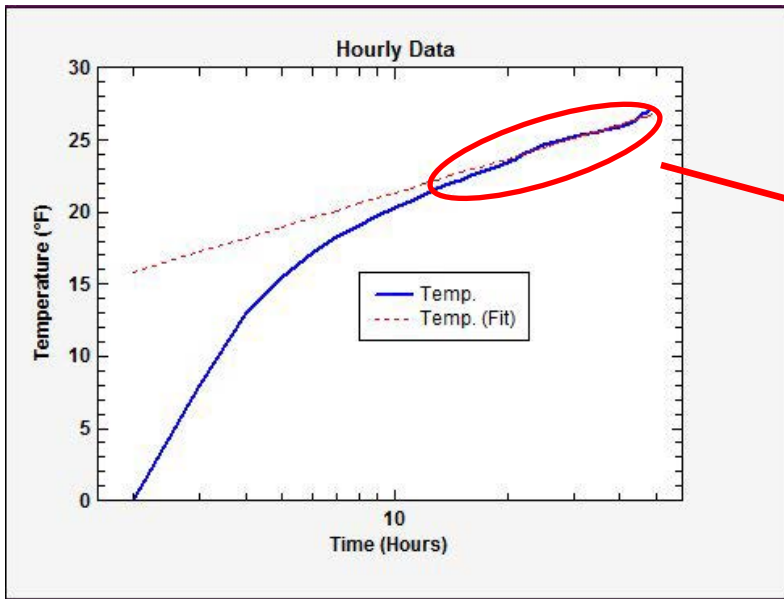
Data Analysis

- Check that all data is consistent before shutting down test
- Transfer data from logger into GLD or other software tool
- Analyze data set

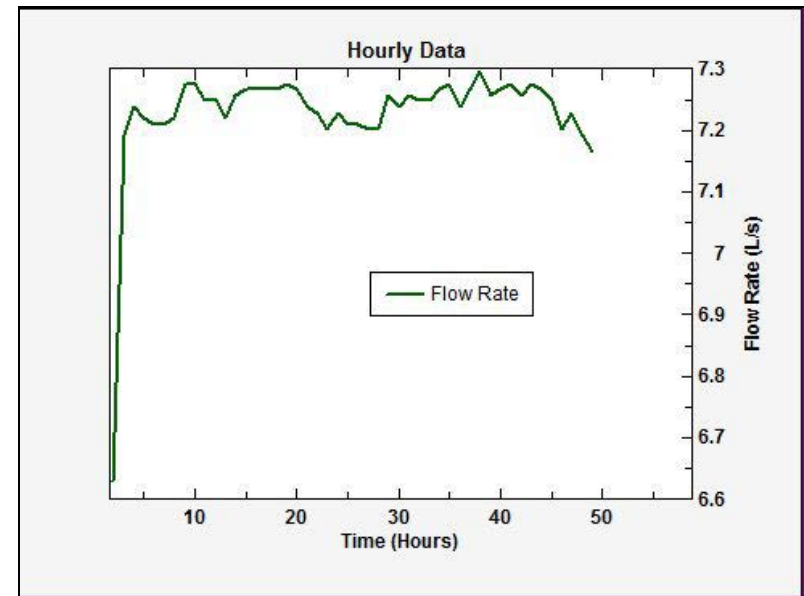
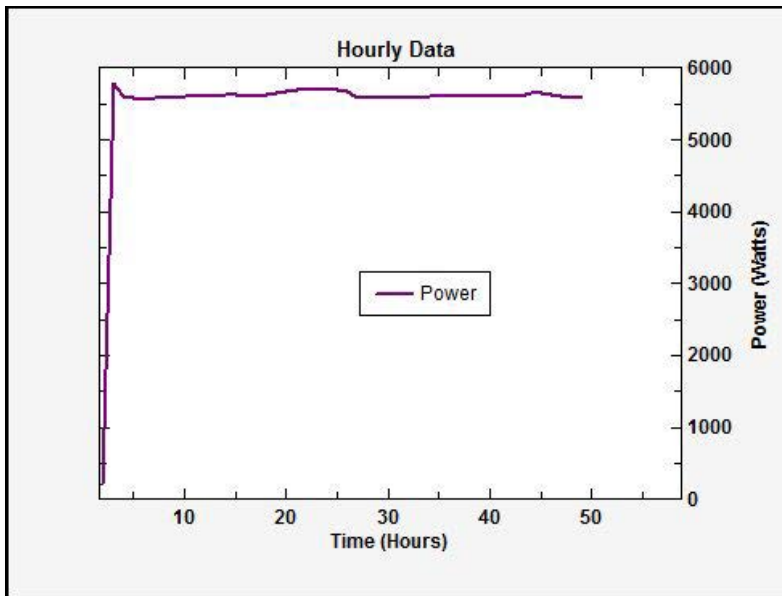
Data Analysis



Data Analysis



Data Analysis



Data Analysis

Thermal Conductivity Calculation Project

Project File: None
Import Data File: TC_Test.csv

Results | Bore | Flow | Diffusivity | Information

Calculate Save Calculated Graph Data

Calculation Interval

Start: 12.0 hr End: 40.0 hr

Thermal Conductivity	2.59	W/(m*K)
Slope	1.89	
Average Heat Flux	61.6	W/m
Average Power	5631.1	Watts
BH Thermal Resist (BTR)	0.17	m*K/W
Thermal Diffusivity	0.000	m^2/day
Average Flow Rate	0.46	L/s

Data Quality

		Threshold
✓ Power Standard Deviation	+/-	1.50 %
✓ Power Variation	+/-	10.00 %
✓ Temperature	+/-	5.00 %
✓ Flow Rate	+/-	1.00 %
✓ Slope Stability	+/-	25.00 %
✓ Water Flow Test	+/-	20.00 %

Data Analysis

Thermal Conductivity Calculation Project

Project File: None
Import Data File: TC_Test.csv

Results | Bore | Flow | Diffusivity | Information

Calculate Save Calculated Graph Data

Calculation Interval

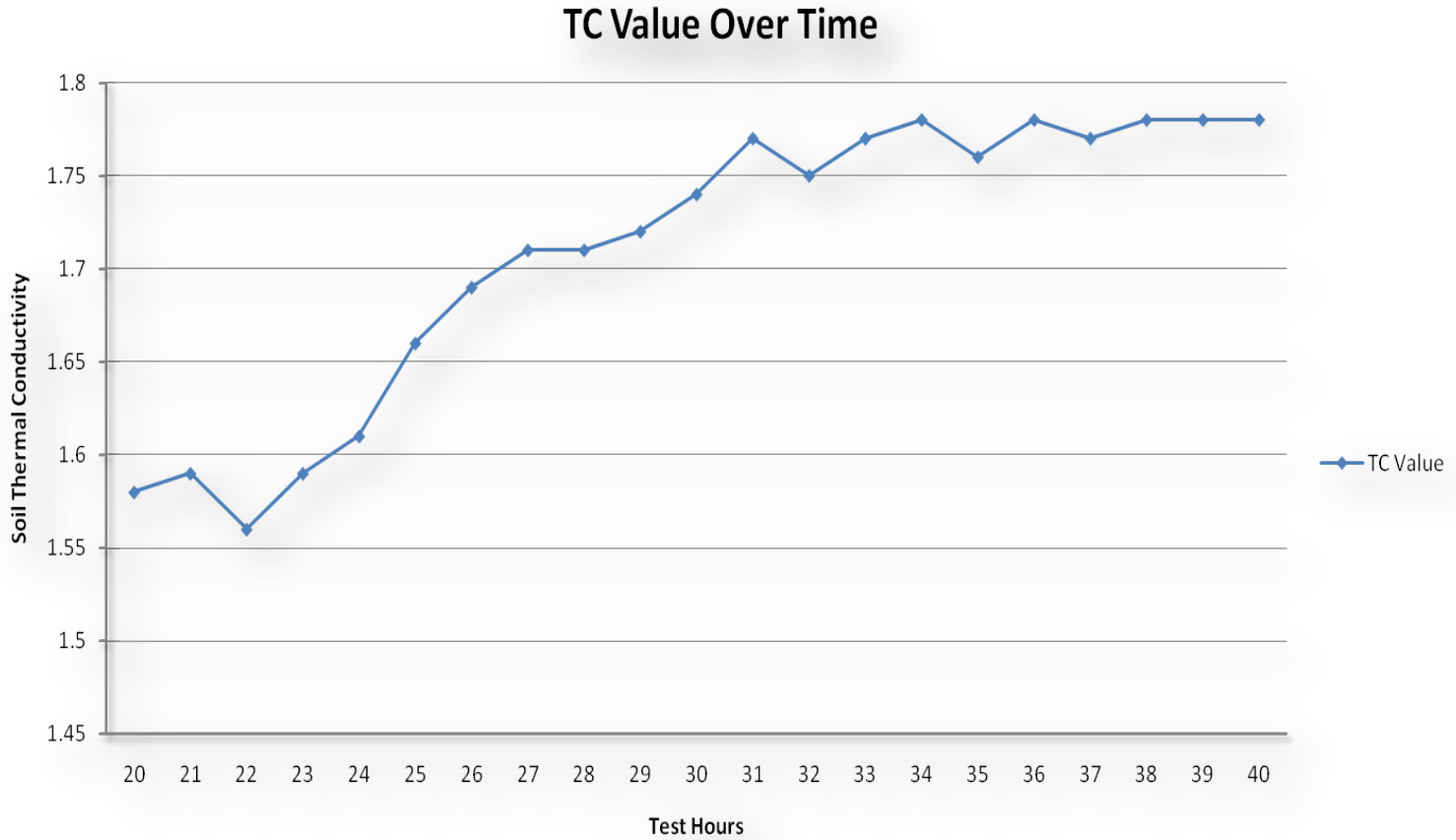
Start: 12.0 hr End: 40.0 hr

Thermal Conductivity	2.59	W/(m*K)
Slope	1.89	
Average Heat Flux	61.6	W/m
Average Power	5631.1	Watts
BH Thermal Resist (BTR)	0.17	m*K/W
Thermal Diffusivity	0.000	m ² /day
Average Flow Rate	0.46	L/s

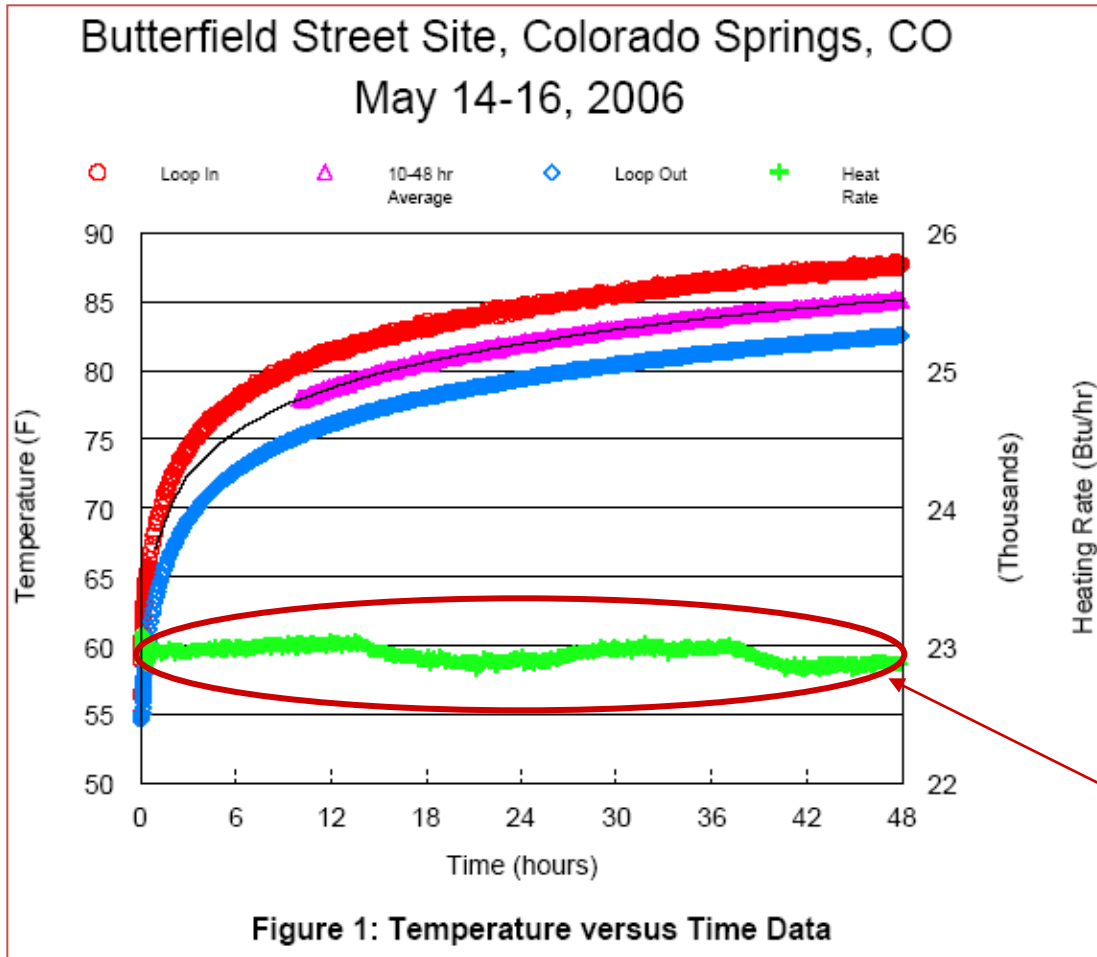
Data Quality

		Threshold
✓ Power Standard Deviation	+/-	1.50 %
✓ Power Variation	+/-	10.00 %
✓ Temperature	+/-	5.00 %
✓ Flow Rate	+/-	1.00 %
✓ Slope Stability	+/-	25.00 %
✓ Water Flow Test	+/-	20.00 %

Data Analysis



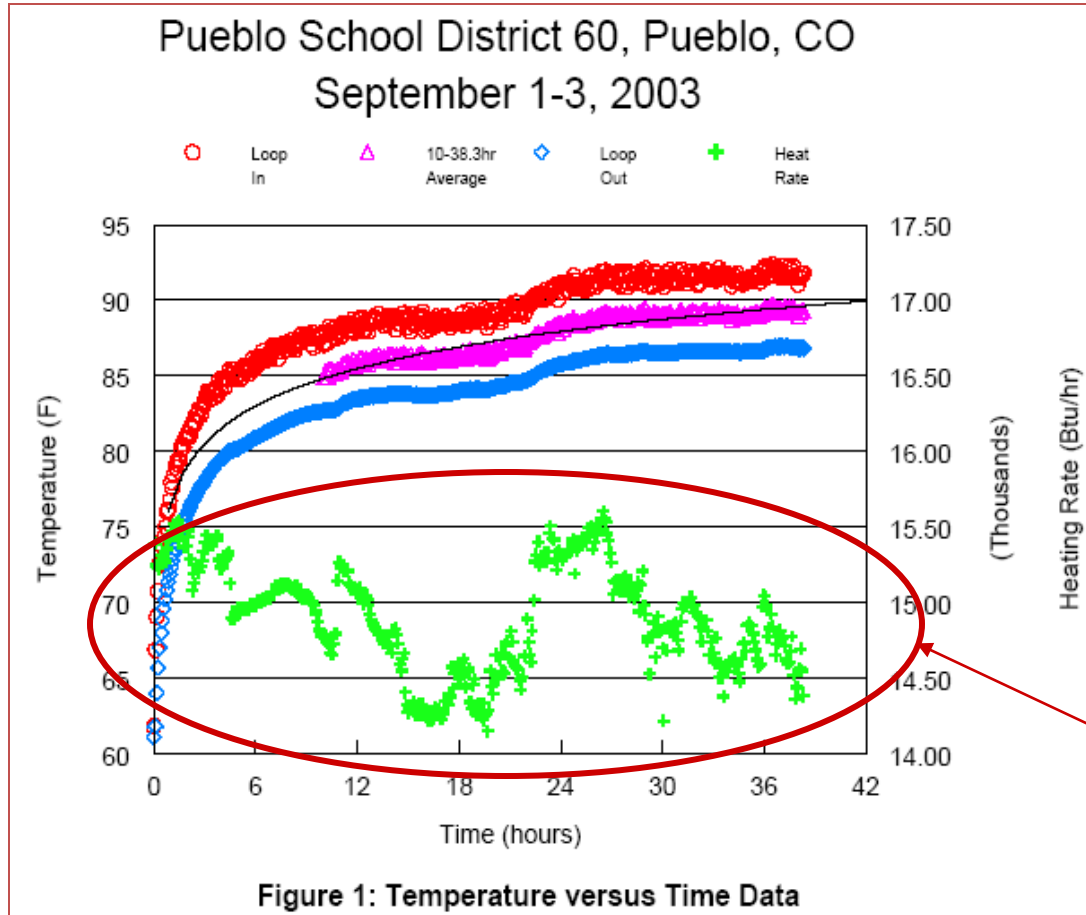
Good Data



TC: 0.98 Btu/hr·ft·°F
TD: 0.62 ft²/day
T: 55.5 F

**Clean,
consistent power**

Bad Data



TC: 1.11 Btu/hr·ft·°F
TD: 0.82 ft²/day
T: 61.0 F

**Irregular,
inconsistent power**

Ugly Data

Three Springs Development Project, Durango, CO
April 1-3, 2006

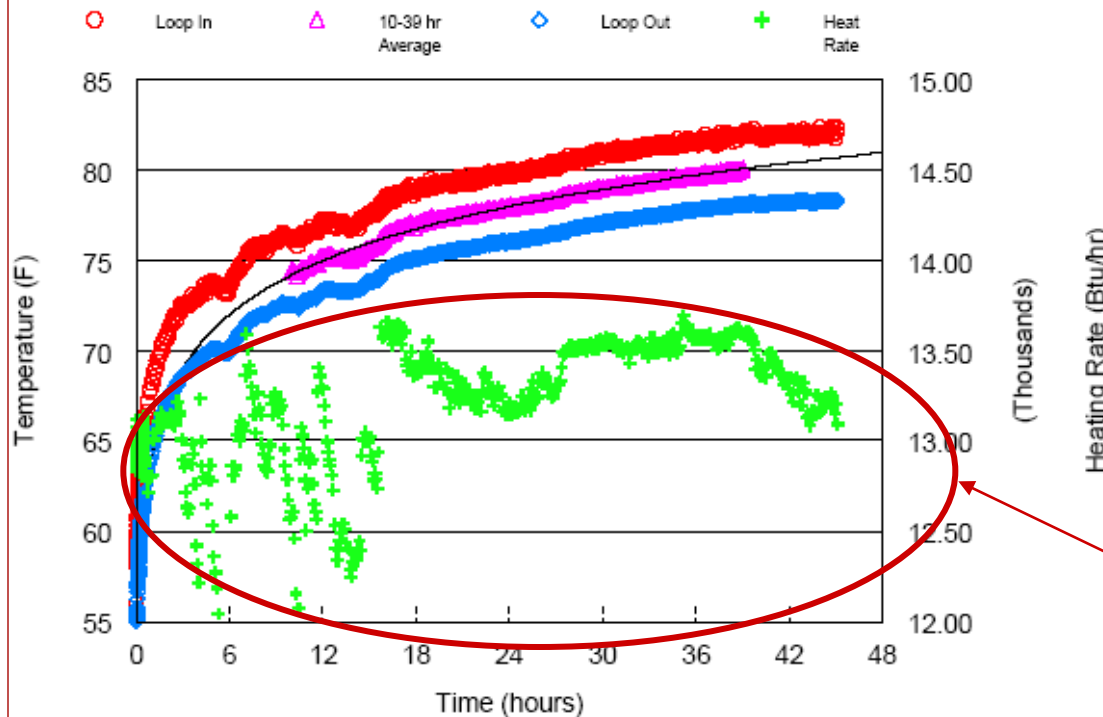
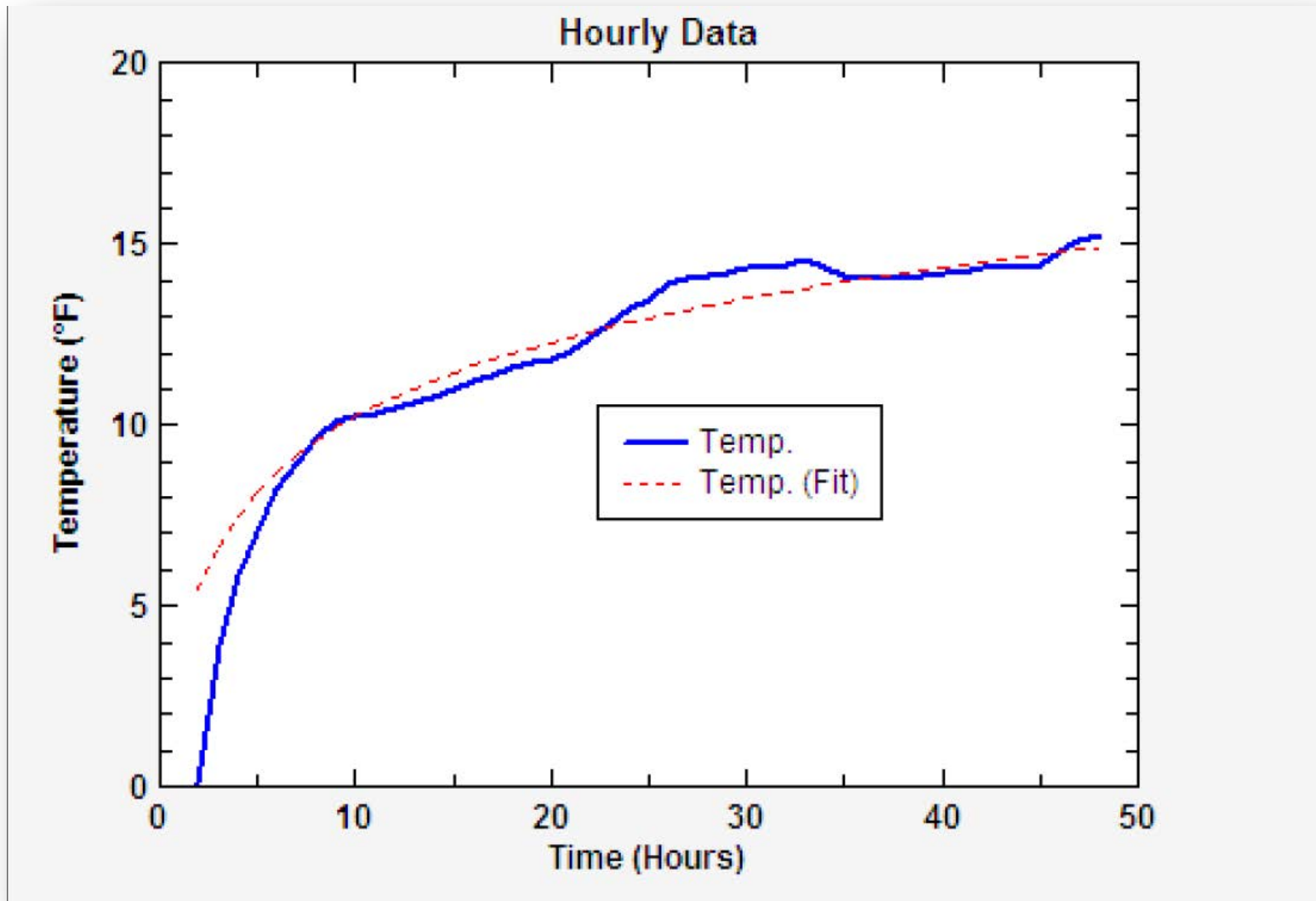


Figure 1: Temperature versus Time Data

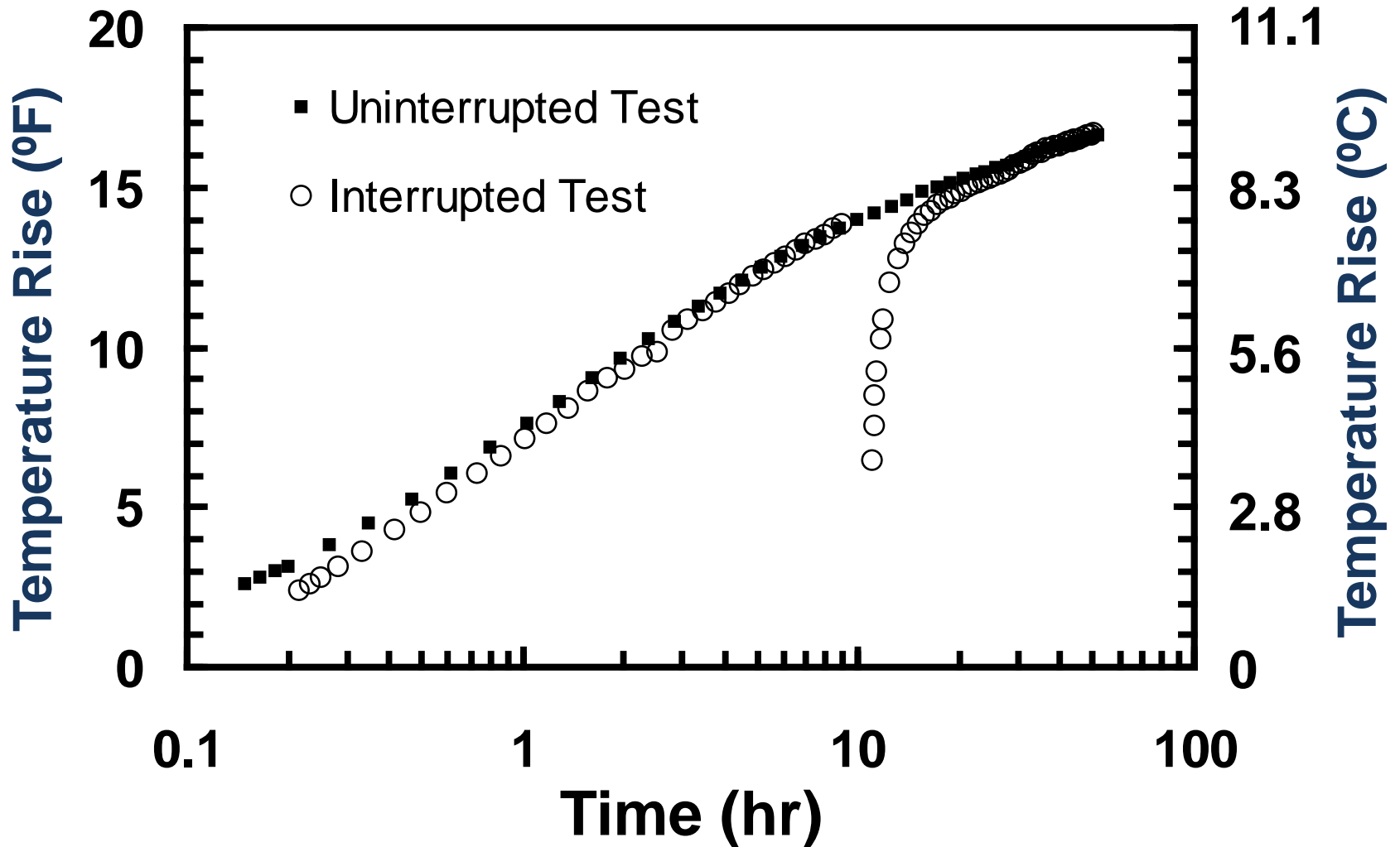
TC: 0.89 Btu/hr•ft•°F
TD: 0.65 ft²/day
T: 54.0 - 57.0 F

**Irregular,
inconsistent
power**

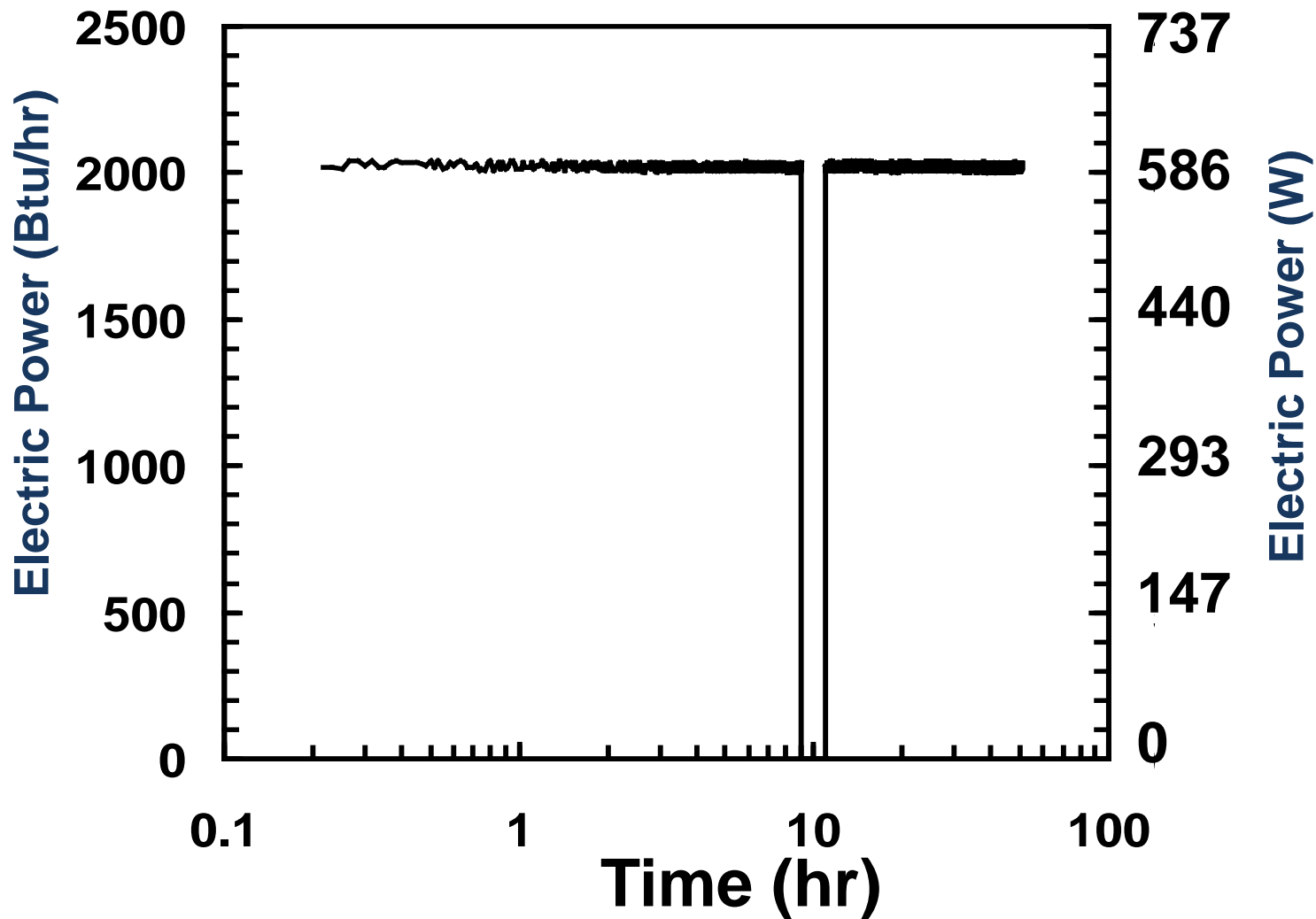
Ugly Data?



Ugly Data?



Ugly Data?





Thank You!

Daniel Bernstein –President
bernstein@gaiageo.com

Gaia Geothermal, LLC

www.gaiageo.com
www.precisiongeothermal.com



Test Equipment

