Ground Source Heat Pump Association



GROUND SOURCE ENERGY EXPO2015

The GSHPA would like to thank the sponsors:



















Contents GSHP Market

- The Past Five Years
- The Present Position
- The Hope for the Future



	2008	2209	2010	2011	2012	2013	2014
Ground/water to water	3,980	3,980	3,850	2,950	3,000	2,605	2,190
Air to water – splits systems	1,080	1,335	2,600	4,230	3,240	3,550	2,950
Air to water – monoblocs	2,200	6,990	9,240	10,700	14,000	15,400	13,410
Total	10,568	18,664	20,750	23,371	23,372	24,368	20,564
% change	-	57%	22%	12%	12%	6%	-13%

Source: BSRIA, Heat pump market report 2014, (2015)



• Rise in popularity of air source and exhaust air heat pumps

	201	13 2014
Air to water – splits systems	3,55	50 2,950
Air to water – monoblocs	15,4	00 13,410

Source: BSRIA, Heat pump market 2014, (2015)



- Rise in popularity of air source and exhaust air heat pumps
- Falling price of oil





Source: BoilerJuice, (2015)



- Rise in popularity of air source and exhaust air heat pumps
- Falling price of oil
- Removal of effective support under CERT with insignificant support under Energy Company Obligation (ECO)
- Reduced impact of local planning conditions demanding renewables
- Ineffective RHI



- Rise in popularity of air source and exhaust air heat pumps
- Falling price of oil
- Removal of effective support under CERT with insignificant support under Energy Company Obligation (ECO)
- Reduced impact of local planning conditions demanding renewables
- Ineffective RHI
- Rise in the popularity of biomass

Table 2.1 - Number of applications and accreditations by technology type,	Great Britain, April 2014 to
July 2015	

	New installations ²			
Domostic DIII	Tariff Band	Accreditations		-
Domestic RHI		Number	% of total	-
	Air source heat pump Ground source heat pump Biomass systems	4,518 840 6,762	33% 6% 49%	Source: DECC, RHI
	Solar thermal Total	1,631	12% 51 100%	Market Statistics August 2015, (2015)

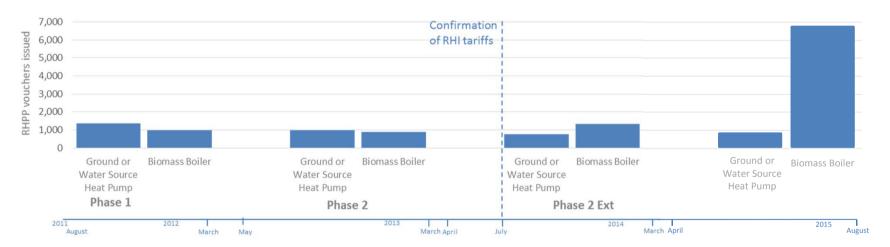


 GSHPs were more popular than biomass boilers in the Householder Stream of the Low Carbon Buildings Programme, and significantly more popular in the Public Building Stream

Low Carbon Buildings Programme (LCBP)	Householder Stream	Public Building Stream (Ph 2) Schools, village halls, social housing
Grant	Around 10% of installed capital cost	Between 35% - 50% of installed capital cost
GSHP	843 grants issued	£15.72m total grant spend
Biomass	603 grants issued	£1.6m total grant spend



- GSHPs were more popular than biomass boilers in the Householder Stream of the Low Carbon Buildings Programme and significantly more popular in the Public Building Stream
- GSHPs and biomass boilers were deploying at similar levels on the domestic RHPP scheme until the proposed RHI tariffs were announced in the Summer of 2013





- GSHPs were more popular than biomass boilers in the Householder Stream of the Low Carbon Buildings Programme and significantly more popular in the Public Building Stream
- GSHPs and biomass boilers were deploying at similar levels on the domestic RHPP scheme until the proposed RHI tariffs were announced in the Summer of 2013
- Launch biomass tariffs were far, far higher than the high-point of the range proposed in the 2012 domestic RHI consultation

	Biomass	ASHP	GSHP	Solar Thermal
Tariff (p/KWh)	5.2 - 8.7	6.9 - 11.5	12.5 - 17.3	17.3

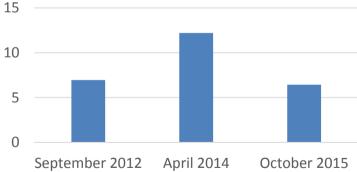
Source: DECC, Renewable Heat Incentive - Consultation on proposals for a domestic scheme, (2012)





- GSHPs and biomass boilers were deploying at similar levels in pre-RHI subsidy support programmes
- GSHPs and biomass boilers were deploying at similar levels on the domestic RHPP scheme until the proposed RHI tariffs were announced in the Summer of 2013
- Launch biomass tariffs were far, far higher than the high-point of the range proposed in the 2012 domestic RHI consultation
- RHI triggered a substantial and sustained switch towards biomass boilers which has
 resulted in degression reducing the tariff to the mid-point of the range included in the
 consultation

Sep-12	6.95p kWh	Mid-point of proposed tariff range
Apr-14	12.2p kWh	Launch Biomass tariff
Oct-15	6.43p kWh	Degressed Biomass tariff





- GSHPs and biomass boilers were deploying at similar levels in pre-RHI subsidy support programmes
- GSHPs and biomass boilers were deploying at similar levels on the domestic RHPP scheme until the proposed RHI tariffs were announced in the Summer of 2013
- Launch biomass tariffs were far, far higher than the high-point of the range proposed in the 2012 domestic RHI consultation
- RHI triggered a substantial and sustained switch towards biomass boilers which has
 resulted in degression reducing the tariff to the mid-point of the range included in the
 consultation
- Has given DECC a real issue as many of these biomass boilers will likely be removed after the conclusion of the seven year RHI payment period as oil is currently a far cheaper heating fuel
- Biomass boilers are the 'big winners' in the non-domestic RHI with the late revision of GSHP tariffs having no impact on overall deployment levels



	Accredited installations		Capacity of accredited installations		
Tariff Band ¹					
	Number	% of total	MVV	% of total	
Small Solid Biomass Boiler (< 2	10,418	89%	1,266.1	68%	
Medium Solid Biomass Boiler (709	6%	426.7	23%	
Large Solid Biomass Boiler (> 1	23	0%	135.1	7%	
Small Solar Thermal (< 200 kW)	190	2%	2.9	0%	
Small Water or Ground Source	279	2%	7.3	0%	
Large Water or Ground Source	38	0%	20.6	1%	
Biom ethane ⁵	24	0%	-		
Biogas	21	0%	11.3	1%	
Air Source Heat Pumps	14	0%	0.7	0%	
CHP	0	0%	0.0	0%	
Deep Geothermal	0	0%	0.0	0%	
Total ⁴	11,716	100%	1,870.6	100%	

Source: DECC, RHI Market Statistics August 2015, (2015)



The Present Position: Changes to other subsidies





The Present Position: Changes to other subsidies





DECC met with the heat pump industry in March

Attendees IAG Members Also in Attendance from DECC Bean Beanland (ISO) · Patrick Allcom, Head of Domestic RHI Policy Tony Bowen (HPA) (Dom Pol) Kelly Butler (BEAMA) · Joe Dashley, Operations Officer · John Davies (Dimplex) · Amy Salisbury, RHI Engineering Team, Graham Hazell (HPA) (Eng.) Phil Hurley (NIBE) · Margarita Vigrande-Ashe, RHI Stakeholder Simon Lomax (Kensa) Engagement and Communications (SEC) David Matthews (GSHPA) · Neil Schofield (Worcester Bosch) Karen Smith Dom RHI Policy Officer · James Timbs-Harrison (Mitsubishi) James Fowler (Vailliant) Robert Meek (ICE)

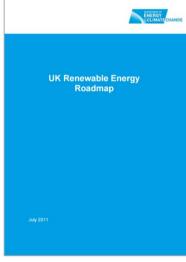
Renewable Heat Industry Advisory Group-Department of Energy & Climate Change Sub-Group on Heat Pumps Minutes 11:00 to 12:30 - 24th March 2015 Chair - Sarah Redwood, Head of Domestic RHL DECC **Attendees** Also in Attendance from DECC Bean Beanland (ISO) · Patrick Allcom, Head of Domestic RHI Policy Tony Bowen (HPA) (Dom Pol) Kelly Butler (BEAMA) · Joe Dashley, Operations Officer John Davies (Dimplex) · Amy Salisbury, RHI Engineering Team, Graham Hazell (HPA) Phil Hurley (NIBE) Margarita Vigrande-Ashe, RHI Stakeholder Simon Lomax (Kensa) Engagement and Communications (SEC) David Matthews (GSHPA) Neil Schofield (Worcester Bosch) · Karen Smith Dom RHI Policy Officer James Timbs-Harrison (Mitsubishi) James Fowler (Vailliant) Robert Meek (ICE) Please note - meeting minutes refer to organisations or officials based on the terms used in brackets in the attendance list (above). Where the term 'Group' has been used, this refers to all

IAG Sub-Group on Heat Pumps/2015/24/03

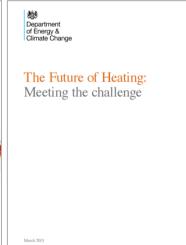


- DECC met with the heat pump industry in March
- DECC strategy and the Committee for Climate Change recommendations continue to suggest mass deployment of heat pumps is required to meet 2030 and 2050 carbon emission reduction targets



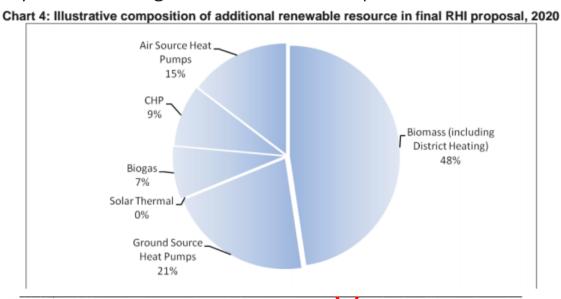








- DECC met with the heat pump industry in March
- DECC strategy and the Committee for Climate Change recommendations continue to suggest mass deployment of heat pumps is required to meet 2030 and 2050 carbon emission reduction targets
- Current deployment is falling far short of DECC expectations

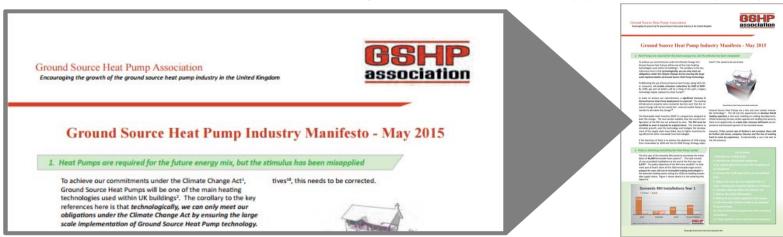


Source: DECC, RHI Impact Assessment, (2011)

Source: NERA, UK Renewable Heat Supply Curve, (2009)



- DECC met with the heat pump industry in March
- DECC strategy and the Committee for Climate Change recommendations continue to suggest mass deployment of heat pumps is required to meet 2030 and 2050 carbon emission reduction targets
- Current deployment is falling far short of DECC expectations
- GSHPA, HPA and DHPMA (part of BEAMA) decided to join forces to publish three separate manifestos under an over-arching call for increased support for heat pumps





- DECC met with the heat pump industry in March
- DECC strategy and the Committee for Climate Change recommendations continue to suggest mass deployment of heat pumps is required to meet 2030 and 2050 carbon emission reduction targets
- Current deployment is falling far short of DECC expectations
- GSHPA, HPA and DHPMA (part of BEAMA) decided to join forces to publish three separate manifestos under an over-arching call for increased support for heat pumps
- DECC has responded sympathetically but is maintaining that any changes to the subsidy support environment must produce more deployment from a reduced spend



- DECC met with the heat pump industry in March
- DECC strategy and the Committee for Climate Change recommendations continue to suggest mass deployment of heat pumps is required to meet 2030 and 2050 carbon emission reduction targets
- Current deployment is falling far short of DECC expectations
- GSHPA, HPA and DHPMA (part of BEAMA) decided to join forces to publish three separate manifestos under an over-arching call for increased support for heat pumps
- DECC has responded sympathetically but is maintaining that any changes to the subsidy support environment must produce more deployment from a reduced spend
- DECC Minister, Lord Bourne, will be visiting Trent & Dove Housing, a social landlord which has installed 130 heat pumps, in late September
- The DECC RHI Team has appointed a 'Heat Pump Champion'



Lord Bourne

Hope for the Future: Strengths of Ground Source Heat Pumps

- All the strengths of ground source heat pumps remain and are time-proven
- Government increasingly looking at key national infrastructure projects to drive economic recovery
- Increasing array of innovative projects delivering promised results
- Industry can be re-invigorated by relatively modest spend



Hope for the Future: Other Drivers

- DECC's final (and long-awaited) report on RHPP monitoring may confirm that ASHPs do not perform efficiently enough to be classified as a renewable technology
- Increasing concerns around in-situ performance of biomass boilers has triggered DECC activity
- Committee for Climate Change is still very supportive of GSHPs

Overall, however, the policy landscape is complex and in places inconsistent. Our assessment of existing policies is that some of these are at risk of failing to deliver, either due to design and delivery problems, or because they are currently unfunded. Even if these policies delivered in full, there would be a policy gap to achievement of the fourth carbon budget (2023-27) and the cost-effective path to the 2050 target. This reflects that commitments to some policies are due to end and that policies have not yet been developed in other areas (Figures 3 and 4).





Hope for the Future: Committee for Climate Change

Government must formally report to the CCC by October 15 2015.

----- Forwarded message ------

From: Hill, Jenny (CCC) < Jenny. Hill@theccc.gsi.gov.uk >

Date: 2 September 2015 at 11:48 Subject: RE: Loop vs borehole

To: Simon Lomax <simon.lomax@thekensagroup.com>

Hi Simon

Thanks for pulling together this information – much appreciated.



Hope for the Future: GSHPA Lobbying

GSHPA has invested in renewed lobbying efforts conducted by Chris Davidson and Karl

Drage



Chris Davidson





Hope for the Future: GSHPA Lobbying

- GSHPA invested £6,000 to support lobbying efforts conducted by Chris Davidson and Karl Drage
- Announcement on 2016-2020 Comprehensive Spending Review scheduled for 25th November 2015

